

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

FARMINGTON
FLOCELE

AREA
VICO

RECEIVED
AUG 08 1991

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-078893
2. OPERATOR MERIDIAN OIL INC. OIL CON. DIV. DIST. 3	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME ROSA UNIT
4. LOCATION OF WELL 375' FSL 1125' FWL	8. FARM OR LEASE NAME ROSA UNIT
	9. WELL NO. 306
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 22 T31N R04W NMPM
14. PERMIT NO. 30-045-25010	12. COUNTY RIO ARRIBA
15. ELEVATIONS 7035' GL	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 062891 SPUD TIME: 1800

TD 215', ran 5 jts of 8 5/8" 24.0# K-55 csg, 201' set @ 214'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (248 cu ft). Circ. 15 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 070491

TD 3948', ran 93 jts of 4 1/2" 10.5# K-55 casing, 3935' set @ 3948'. Stage tool @ 3466', Float collar @ 3901', and cement nose guide shoe @ 3948'. Stage 1. Lead with 40 sks of Class B cement 65/35 Poz, 2% CaCl₂, 6% gel, 5# gilsonite/sk, and 1/4# Flocele/sk, (71 cu ft.). Tail with 90 sacks of Class B cement with 2% CaCl₂, (106 cu ft.). Circ. 6 bbls to surface. Stage 2. Lead with 840 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (1487 cu ft.). Tail with 80 sks of Class B cement with 2% CaCl₂, (94 cu ft.). Circ. 55 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: James Bradfield
REGULATORY AFFAIRS

7-10-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: _____

WOOD

ACCEPTED FOR RECORD

DATE AUG 01 1991

FARMINGTON RESOURCE AREA

BY