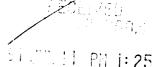
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FARMINGTON RESOURCE AREA

SUNDRY NOTICES AND REPORTS ON WELLS 5. LEASE NUMBER SF-078893 1. TYPE OF WELL 6. IF INDIAN, ALL. OR TRIBE NAME GAS AUG 0 8 1991 OPERATOR 2. MERIDIAN OIL INC. OIL CON. DIV. 7. UNIT AGREEMENT NAME ROSA UNIT DIST. 3 ADDRESS & PHONE NO. OF OPERATOR 8. FARM OR LEASE NAME P O BOX 4289 ROSA UNIT FARMINGTON, NM 87499 9. WELL NO. 306 LOCATION OF WELL 10. FIELD, POOL, OR WILDCAT 375'FSL 1125'FWL BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 22 T31N R04W NMPM 14. PERMIT NO. 15. 12. COUNTY 13. STATE ELEVATIONS 30-045-25010 7035'GL RIO ARRIBA NM 16. SUBSEQUENT REPORT OF: SPUD 17. Describe proposed or completed operations SPUD DATE: 062891 SPUD TIME: 1800 TD 215', ran 5 jts of 8 5/8" 24.0# K-55 csg, 201' set @ 214' . Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (248 cu ft). Circ. 15 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min. DATE: 070491 TD 3948', ran 93 jts of 4 1/2" 10.5# K-55 casing, 3935' set @ 3948' Stage tool @ 3466', Float collar @ 3901', and cement nose guide shoe @ 3948'. Stage 1. Lead with 40 sks of Class B cement 65/35 Poz, 2% CaCl2, 6% gel, 5# gilsonite/sk, and 1/4# Flocele/sk, (71 cu ft.). Tail with 90 sacks of Class B cement with 2% CaCl2, (106 cu ft.). Circ. 6 bbls to surface. Stage 2. Lead with 840 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (1487 cu ft.). Tail with 80 sks of Class B cement with 2% CaCl2, (94 cu ft.). Circ. 55 bbls to surface. WOC 12 hours. AUTHORIZED BY (This space for Federal or State office use)

ACCEPTED FOR RECORD DATE_AUG 0 1 1991

EMOCD

TITLE

APPROVED BY

CONDITION OF APPROVAL, IF ANY: