

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRES August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF-078893

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Rosa Unit
2. NAME OF OPERATOR Amoco Production Co.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N.M. 87401		9. WELL NO. 105
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 940' FSL x 960' FEL		10. FIELD AND POOL, OR WILDCAT Basin DK/Undes GLP
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE/SE Sec22, T31N, R4W		12. COUNTY OR PARISH Rio Arriba
13. STATE NM		
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, GR, etc.) 7212' GR	

MAR 23 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

completion

(Note: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 2/3/85. Total depth of the well is 9050' and plugback depth is 8960'. Pressure tested production casing to 6250' psi. Perforated the following Dakota intervals: 8730'-8750', 8768'-8798', 8804'-8836', 2 jspf, .50" in diameter, for a total of 164 holes. Fraced Dakota interval 8730'-8836' with 115,000 gal 50# delayed crosslink gel and 195,000# 20-40 mesh sand.

Perforated the following Gallup intervals: 7738'-7858', 7926'-8182', 1 jspf, .50" in diameter, for a total of 376 holes. Fraced Gallup interval 7738'-8182' with 155,000 gal 50# gel and 195,000 # 20-40 mesh sand.

Landed 2-3/8" tubing at 8844', set a packer at 8240', a sliding sleeve assembly at 8233' and released the rig on 3/8/85.

Closed

RECEIVED

APR 03 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

APR 23 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APR 02 1985

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NMCCC