

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 940' FSL x 960' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 26 1985

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SE/SE Sec22,T31N,R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 11-28-84 16. DATE T.D. REACHED 12-20-84 17. DATE COMPL. (Ready to prod.) 3-8-85 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7212' GR 19. ELEV. CASINGHEAD 7212'

20. TOTAL DEPTH, MD & TVD 9050' 21. PLUG, BACK T.D., MD & TVD 8960' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7738'-8182' Gallup

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR SP,CNL-FDC-GR-CAL

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#,K55	433'	17-1/2"	413 C.F. Class B Ideal	
4-1/2"	11.6#,N80	9049'	7-7/8"	1) 1062 c.f. Class B Ideal tailed with 59 c.f. ClassB Ideal 2) 1239 c.f. ClassB Ideal tailed with 59 c.f.	

29. LINER RECORD 30. TUBING RECORD ClassB Ideal

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8844'	8240'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. sleeve

7738'-7858,7926'-8182', 1 jspf,.50" 376 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7738'-8182'	155,000 gal 50# gel and 195,000 # 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 4-13-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 4-14-85 HOURS TESTED 3 CHOKE SIZE .75 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 268 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 1650 psig CASING PRESSURE 2950 psig CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 2141 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY J.J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 6-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of drill-stem, tests, including depth interval tested, cushion use, recoveries):

FORMATION	TOP	BOTTOM
Ojo Alamo	3419	3652
Kirtland	3652	3840
Fruitland	3840	4059
Pictured Cliffs	4059	4170
Lewis Shale	4170	6020
Cliffhouse	6020	6318
Menefee	6318	6677
Point Lookout	6677	7016
Mancos Shale	7016	7368
Gallup	7368	8274
Sanostee	8274	8532
Greenhorn	8532	8606
Granceros Shale	8606	8728
Granceros		
Dakota	8728	8766
Main Dakota	8766	8866
Lower Dakota	8866	8984
Morrison		
Shale	8984	TD
TD	9049	

38. GEOLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
osity and contents thereof; cored intervals; and all time tool open, flowing and shut-in pressures, and				