

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ REPER- ☐ PLUG BACK ☐ REPER- ☐ OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 1115' FSL, 1200' FWL

At top prod. interval reported below

At total depth

RECEIVED
JUL 09 1991

OIL CON. DIV.

DIST-3

14. PERMIT NO.
30-039-25012

SF-078769

RECEIVED
BLM

UNIT AGREEMENT NAME

91 JUL 19 1991

319 FA Rosa Unit, N.M.

9. WELL NO.
267

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-31-N, R-05-W
NMPM

12. COUNTY OR
PARISH
Rio Arriba NM

15. DATE SPUDDED 11/05/90 16. DATE T.D. REACHED 05/10/91 17. DATE COMPL. (Ready to prod.) 05/15/91 18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6513' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3381' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal - uncemented Liner

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	189 cu.ft.	750
7 "	20#	3224'	8 3/4"	1135 cu.ft.	980

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3179'	3381'	did not	cmt	2 3/8"	3356'	

31. PERFORATION RECORD (Interval, size and number)

3245-3380'
Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 908 SI 961 141 mcf -pitot gge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) BHP @ 3350' 1721 TEST WITNESSED BY

To be sold

JUL 01 1991

35. LIST OF ATTACHMENTS

None

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Affairs

DATE 6-14-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2525'	2560'	White, cr-gr ss.			
Kirtland	2560'	3255'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3255'	3381'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2525' 2560' 3255'	