

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078769
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No. ROSA UNIT #267
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-25012
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1115' FSL & 1200' FWL, SW/4 SW/4, SEC 28 T31N R5W		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Replace 50 jts tbg & CO</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/10/00: MIRU, FCP = 100 psi, FTP = 110 psi. Blow well down. NDWH, NUBOPs, unseat donut & TOO H w/3 stds. TIH & set 7" RBP @ 180', J-off & TOO H w/setting tool. NDBOPs, ND tbg head, NU new tbg head w/3" outs. Pres test head & NUBOPs. TIH w/ret tool, rel RBP & TOO H laying down w/RBP. POOH, LD 2-3/8" prod tbg, bttm 14 jts plugged w/scale, 1/4" to 1/2" opening thru tbg. Tally in w/106 jts 2-7/8" tbg & tag 7' of fill @ 3365'. TOO H w/tbg. SDFN

05/11/00: NU blooie line & install pit liner. TIH w/4 3/4" bit & string mill, tag 46' of scale build up @ 3326'. RU power swivel. Mill on & clean perms w/N2 & 5 bbl sweeps f/3310'- 3372'(PBTD). Spot 150 gals 15% HCL acid across perms, let acid spend 2 hrs. Unload well w/N2, run 5 bbl sweep. RD power swivel. TOO H w/bit & string mill, LD same. SDFN

05/12/00: SICP = 240 psi, blow well down. TIH w/2 7/8" prod tbg, land @ 3348' kb (105 jts ttl). NDBOPs & mud cross, NUWH, ND blooie line. Turn well to production, release rig

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title Production Analyst

Date May 30, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 16 2000

NMOCD