

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

RECEIVED
NAME DESIGNATION AND SERIAL NO.

05F-078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

20 JUN 2:54

UNIT AGREEMENT NAME

Rosa Unit M.

7. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

269

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-31-N, R-05-W
NMPM

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements)*

At surface 1375' FNL, 1420' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DIST. 3

30-039-25013

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10/20/90 04/26/91 04/30/91

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

3610' 1

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. WAS WELL CORDED

no

27. WAS WELL CORDED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

9 5/8" 36# 229' 12 1/4" 189 cu.ft.

7 " 20# 3449' 8 3/4" 1180 cu.ft.

29. LINER RECORD

30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

5 1/2 3386' 3610' did not cmt 2 3/8" 3586'

31. PERFORATION RECORD (Interval, size and number)

3481-3608'

Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

SI 262 SI 230 mcf - pitot gge

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold BHP @ 3580' 1718

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE DATE

Regulatory Affairs 5-29-91

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2868'	3038'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2868' 3038' 3413'	
Kirtland	3038'	3413'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3413'	3610'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.			