

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1375' FNL & 1420' FEL, SW/4 NE/4, SEC 34 T31N R5W

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #269

9. API Well No.
30-039-25013

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Cavitation

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to cavitate this well as per the attached procedure. Estimated start date 7/17/2002.

RECEIVED
2002 JUL -1 PM 12:36
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title PRODUCTION ANALYST Date June 26, 2002

(This space for Federal or State office use)

Approved by _____

Title _____ Date _____

Conditions of approval, if any:



6-18-02

WILLIAMS PRODUCTION COMPANY
CAVITATION PROGNOSIS
ROSA 269 – Sec. 34-31N-5W

Purpose: To pull liner and cavitate the Fruitland Coal zone.

NOTE: Each location will be equipped with a 400 bbl tank filled with fresh water, a pump dedicated solely to fire prevention, and a minimum of 300' of fire hose. During any operations involving open flame (i.e. flowback) one member of the rig crew will be assigned the sole responsibility of "fire watch."

1. Notify BLM 24 hours to moving in.
2. Hold daily safety meetings stressing need to work in a safe, controlled, and informed manner.
3. MIRUSU. Nipple up pneumatic actuated BOPs, 2 blooie lines, pneumatic working valves and 2 - 7" blooie lines. Anchor blooie lines securely. Test BOPs. Fill rig tank with produced water. Do not filter water unless necessary.
4. Rig up air package, 1800 cfm minimum.
5. TIH and tag fill. CO fill if necessary. TOOH w/ 2-3/8" tubing and LD.
6. Contact Dante Vescovi with TIW to assist with retrieval of hanger. TIH with retrieving tool and release liner hanger.

If hanger does NOT release, pick up rotary shoe, bumper sub, jars, 6-1/4" mill and 4-3/4" drill collars on 3-1/2" drill pipe and TIH. Mill the hold down slips off the liner. TOOH Pick up a spear and the fishing tool assembly and TIH. Spear into liner top and jar liner loose.

7. TOOH w/ 5-1/2" liner and LD. Re use any joints if possible.
8. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out to TD (3610') TOOH.
9. TIH w/ 6-1/4" bit on 3-1/2" DP and circulate out fill.

CAVITATION

10. Run 5 to 10 bbl sweeps using 1 GPB soap if necessary.
11. PU bit inside 7" casing. Pressure up hole to 2500 psi (maximum pressure) then open to atmosphere. Repeatedly surge well. SI for buildup after surging 4 times.
12. Record any breaks. Record accurate buildup pressure and pitot gauges after each cycle. Repeat until gas production no longer increases, 2 – 3 weeks.
13. TOH w/ bit and DP.
14. Notify Dante Vescovi with TIW to run liner.
15. PU 5-1/2" liner on 3-1/2" DP. Run in with JGS liner hanger with left hand threads and L A set shoe on bottom of liner. Rotate down if necessary. Land liner @ 3610' with 100' overlap in 7". TOOH w/ DP and LD. **Perforate line with 4 SPF at the following intervals: 3488'-3512', 3528'-3543', 3568'-3609'.** Total of 80' NET and 320 holes.
16. PU 2-7/8", 6.5#, J-55, 8rd, EUE tbg. TIH and land tubing @ 3276' with a seating nipple one joint up and an expendable check on bottom. **Replace 2-3/8" tubing with 2-7/8" tubing string. Also, replace "F" nipple with standard 1.78" seating nipple.**
17. ND BOP and NU wellhead. Shut well in for buildup.
18. RDSU. Clean up location and move.

ENTERED
JUL 9 2002
Lance A. Hobbs
Senior Production Engineer

Jicarilla Ranger District

664 East Broadway
Bloomfield, NM 87413
(505) 632-2956



News

Farmington BLM

1235 La Plata Hwy.
Farmington, NM 87401
(505) 599-8900



FOR IMMEDIATE RELEASE

CONTACT: Mark Catron
Kelly Castillo
(505) 632-2956

BLOOMFIELD, NM, May 21, 2002 –

OIL AND GAS SPECIFICATIONS FOR LEVEL III FIRE RESTRICTIONS

- DRILLING AND COMPLETION WORK:

- Mandatory crew briefings
- Hand tools should be on site (shovels, axes, etc.)
- Fire extinguishers on site
- Designated lookout
- 80 barrels of water and 300 feet of inch and a half hose with a pump to discharge the water
- Prior approval must be granted before any drilling or completion work is started, either by email or telephone

CONSTRUCTING A LOCATION:

- Prior approval from the land management agency with jurisdiction, either by email or telephone
- Designated lookout
- If work is being accomplished on sites with vegetation, 2,000 plus gallons of water will be required with 300 feet of inch and a half hose with a pump
- Chainsaws will need to be inspected by federal employees prior to saw work taking place and they will need proper spark arresters
- Crew briefings will take place
- Construction being accomplished on mineral soil will only require a notification of the agency with jurisdiction, fire extinguishers, hand tools, and a designated lookout. Water will not be required if no welding is taking place
- All other equipment will need to be turbo charged or proper mufflers on all equipment used for construction

MAINTENANCE WORK ON EXISTING SITES:

- Welding on sites will need prior approval, designated lookout, 2,000 plus gallons of water

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JUL 08 2002
BY

- with apparatus to pump the water, and safety briefings
- Steam Cleaners, and other equipment with open flames will need to have a posted lookout, fire extinguishers on site, and prior inspection of the apparatus
 - All maintenance work must have hand tools and fire extinguishers on site

REHABILITATION OF EXISTING SITES

- Crew briefings are required
- Designated lookouts must be posted
- Fire extinguishers must be on site
- Hand tools must be on site

Fire Restrictions will be in effect until further notice. If a wildfire is started by any surface activity and the company is found liable, the company could be billed for the suppression costs of fighting the fire.

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