

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1565' FSL & 795' FWL

Sec 32, T31N, R3W

5. Lease Designation and Serial No.
701-90-0002

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 32-32-1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Log, Core, Cement Longstring
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached daily report.

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APR 03 1991
OIL CON. DIV.
DIST

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Office Manager

Date 2/13/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCD

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO
(505) 326-6911

OFFICE NO
(505) 326-2659

JICARILLA 31-3-32 #1
1565' FSL & 795' FWL
SECTION 32 - T31N - R3W
RIO ARriba COUNTY, NM

02/05/91 Move in and rig up Bayless Rig 5. Drill rat and mousehole. Spud well at 2:15 p.m., 02/04/91. Drill 12 1/4" surface hole to 165 ft. RKB. Circulate. Run 4 jts. of 8 5/8" 24#/ft J-55 used surface casing. Landed at 159 ft. RKB. Rigged up Cementers, Inc. Cemented surface casing with 125 sx (148 ft3) Class B cement with 3% CaCl2. Good circulation throughout job. Circulated 6.5 bbls. (36 ft3) to surface. Plug down at 8:45 p.m., 2/4/91. Wait on cement. Nipple up BOP.

02/06/91 Drilling at 1700'.

02/07/91 Trip for bit #3. Depth 2471'.

02/08/91 Drilling at 3135'.

02/09/91 Drilling at 3640'.

02/10/91 T.D. well at 6:45 a.m., 2/10/91. Circulate and condition mud.

02/11/91 Circulate and condition mud. Short trip 20 stands, no fill. TOH for logs. Wait 4 1/2 hrs. on logging truck - stuck in mud. Rigged up Halliburton logging services. Ran induction, density, neutron log from loggers TD of 4120' to surface. Trip in hole with collars and drillpipe. LDDP and collars. Run 99 jts. of 4 1/2 11.6#/ft. casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0-12
50 jts. of 4 1/2" 11.6#/ft J-55 new MKK casing.	2012.49	12-2025
1 DV tool	3.74	2025-2028
48 jts. of 4 1/2" 11.6#/ft J-55 new MKK casing	1931.32	2028-3960
1 DFFC	1.85	3960-3961
1 jt. of 4 1/2" 11.6#/ft. J-55 shoe joint	40.30	3961-4001
1 guide shoe	0.70	4001-4002
	<u>4002.40</u>	

Centralizers at 3980, 3919, 3879, 3839, 3798, 3758, 3718, 3678, 2069 and 1984

Turbo Centralizers at 3436, 3396, 3355, and 3275

02/12/91 Finish running 4 1/2" casing. Rigged up Halliburton. Cemented first stage with 10 barrels of water ahead, 150 sx (309 ft³) Class B cement with 2% econolite tailed by 350 sx (441 ft³) of 50/50 pozmix with 2% gel and 10% salt. Good circulation throughout job. Bumped plug. Held ok. Plug down at 9:30 a.m., 2/11/91. Dropped bomb, opened DU tool at 1800 PSI. Circulated for 3 hrs. Cemented second stage with 50 sx (59 ft³) of Class B cement tailed by 350 sx (721 ft³) of Class B cement with 2% econolite, tailed by 50 sx (59 ft³) of Class B cement. Good circulation throughout job. Circulated 3 bbls. of cement (17 ft³) to surface. Bumped plug. Held ok. Plug down at 1 p.m., 2/11/91. Nipple down BOP and set slips. Release rig @ 5 p.m., 2/11/91. Wait on completion.