

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED
93 OCT 21 PM 2:10

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Williams Production Company

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1490' FSL & 230 FWL, Section 28, T31N, R4W

5. Lease Designation and Serial No.
SF - 078894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

Well Name and No.
Rosa Unit #312

9. API Well No.
30-039-25058

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company, and ~~Edwards Energy~~ (suboperator), propose to set a 4-1/2" liner inside the existing 5-1/2" casing to repair the collapsed 5-1/2" casing. The 4-1/2" liner will be reperforated in the same place as the existing perforations. The 4-1/2" liner will not be cemented. All surface activities will take place on the existing pad.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date October 21, 1998

(This space for Federal office use)

Approved by /s/ Duane W. Spencer

Title

Date

OCT 22 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Walsh Engineering and Production

**Completion Prognosis for
J. K. Edwards
Rosa Unit #312**

Location: SW/4 Sec 28 T31N R4W
Rio Arriba County, NM

Date: October 21, 1998


Field: Basin Fruitland Coal
Surface: Carson National Forest
Minerals: SF 078894

Elev: GL 6702'
KB 11'
2-7/8" @ 3491'
PBTD @ 3578'
Perfs: 3506'-3520'
3524'-3528'
3530'-3533'

Objective: Open collapsed casing and set 4-1/2" liner. Put well on pump.

Procedure:

1. MOL and RU completion rig. NU 2-3/8" relief line. Hold safety meeting.
2. TOH with 137 7/8" rods and 2-1/2" X 2" X 18' RWAC pump.
3. Blow well down and NU BOP.
4. Unseat donut, pick up additional joints of 2-7/8" tubing and check for fill. TOH, remove perf sub.
5. Pick up 2-7/8" bit on three joints of 2-3/8" tubing and clean out to PBTD at 3578'. TOH.
6. Pick up 4-3/4" casing swedge on 6 3-1/2" DC, 3-3/4" jars, and bumper sub. Open casing through tight spot from 3525' to 3540'. TOH and lay down fishing tools.
7. Pick up 2 joints of 4-1/2" casing on a spear and set on bottom at 3578'. Release spear by rotating left and TOH.
8. Reperforate Fruitland Coal intervals from 3506 - 3520, 3524 - 3528, and 3530 - 3533 at 2 spf with low penetration charges.
9. Pick up 2-3/8" tail joint, perf sub and SN, 2 joints of 2-3/8" tubing, and 2-7/8" tubing and land tubing so SN is below 3530' KB. ND BOP and NU wellhead.
10. Run new 2" X 1-1/2" X 12' RWAC with double valves on 4 3/4" and 7/8" rods.
11. Space out pump and hang off rods. Return well to production.


Paul C. Thompson, P.E.