PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
ubmit to Appropriate District Office
5 Copies

Santa Fe, NM 87504-2088

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Printed names KRISTINE RUSSELL Title:	Printed name	RISTINE R	USSELL					Title:					· -	
Title: PRODUCTION ANAYLST Approval Date: DEC - 7 1995	Title: PRODUCTION ANAYLST							Approval Date: DEC - 7 1995						
Date: December 5, 1995 Phone: (918)561-6181	Date:	December	5, 1995	Phone: (9	18)561-6181									
" If this is a change of operator fill in the OGRID number and name of the previous operator MERIDIAN/OH. INC. #014538	" If this is a cha	ange of operato	r fill in the OGR	ID number and	name of the prev									
MINIT MULLIUM 2009) 22		Previous	Operator Signar	ture	<u>d</u>	Peg	qy B:			Requl	atory Admi		or 12-1-95 Date	