

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUL 6 1993
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Evergreen Operating Corporation

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec NM 87410 (505) 334-2555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 900' FNL 2100' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-25079
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
287

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

B-4-31N-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 10-4-92
16. DATE T.D. REACHED 10-11-92
17. DATE COMPL. (Ready to prod.) 6-29-93
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 7160' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4135'
21. PLUG, BACK T.D., MD & TVD 4091
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0 - 4135'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 3950-4027'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray-Caliper, Microlog, Litho density
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	375'	12-1/4"	266 CuFt, Circulated	
5-1/2"	15.5#	4137'	7-7/8"	1372 CuFt, Circulated (2 stages)	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	3988

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3950-62, 4009-16, 4022-27'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
81 - 0.5" jets @ 3 per foot			None

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-29-93							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-29-93					TSTM		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
950	1030						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting for pipeline
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED A.R. Kendrick TITLE Agent DATE 6-30-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 02 1993

PERMITS AND DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Fruitland Pictured Cliffs	3330' 3365' 3780' 4034'	