

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Phillips Petroleum Company	Well API No. 30-039-25117
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 31E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Foreign	Lease No. SF-078999
Location Unit Letter <u>M</u> : <u>1091</u> Feet From The <u>South</u> Line and <u>1007</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>31N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Transporters	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Williams Field Services	Address (Give address to which approved copy of this form is to be sent) PO Box 58900, SLC, Utah 84158-0900					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? Attn: Claire Potter

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-13-91	Date Compl. Ready to Prod. Perf'd 11-10-91		Total Depth 8059'		P.B.T.D. 8030'			
Elevations (DF, RKB, RT, GR, etc.) 6440'	Name of Producing Formation Dakota		Top Oil/Gas Pay 7864'		Tubing Depth 7700'			
Performances 7864' - 8006'						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 40#, S-95	321'	275 Sx C1 G.Circ 120 Sx
8-3/4"	7", 23#, J-55	3651'	650 Sx 65/35 Poz, 150 Sx C1B
6-1/4"	4-1/2", 11.6#	8040'	618 Sx 30/30 Poz, 100 Sx C1B
	2 3/8", 4.7#	7700'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravimetric Analysis
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. A. Allred Drilling Supervisor
Printed Name 12-13-91 (505) 599-3412 Title
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION
Date Approved DEC 16 1991
By ORIGINAL SIGNED BY ERNIE BUGH
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.