

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

31E

9. API Well No.

30-039-25117

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-26-91

Aztec Well Service #124 ran 4-1/2", 11.6#, N-80, LT&C casing and set @ 8040'. Cemented w/390 Sx 50:50 Poz followed by 100 Sx Class G cement. Bumped plug w/2000 psi. Float held. Plug down @ 0115 on 10/27/91. ND BOP & set slips w/75,000# and released rig @ 0400 on 10/27/91.

11-8-91

MI & RU Big A #28. NU BOP and test. Clean out to 8030'. Spot 200 gal. acetic acid. COOH and run GR/CCL/CBL, TOC @ 2650'. Test casing to 7000 psi-okay. Perforate 4-1/2" casing w/1 shot per 2 foot - 7864'-8006'. Breakdown perfs w/7-1/2% HCL. Set RBP & pkr across Dakota 'A' 7900'-7855' for pressure buildup. Set RBP & pkr @ 7945'-7897' for Dakota 'B' buildup. Halliburton frac'd w/100,300 gal 70% N2 foam and 183,000# sand. Well screened out @ 4 ppg. Flowed well back for force closure. Flow down pressure. GIH w/tbg and clean out sand. Land tbg @ 7700'. ND BOP and NU WH assembly. Rig released 11-15-91. Flow well 48 hrs. for clean-up, 1/2" choke @ 350 FTP. SI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allied

Title Drilling Supervisor

Date 12-13-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

DEC 13 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side