Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

SF-078999 6. If Indian, Allottee or Tribe Name

> Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

| SUBMIT IN TRIPLICATE   | 7. If Unit or CA, Agreement Designation                |  |
|--|--|--|
| I. Type of Well Oil Gas Well Well Other  | San Juan 31-6 Unit 8. Well Name and No.                |  |
| 2. Name of Operator  | 28E  |  |
| Phillips Petroleum Company   | 9. API Well No.  |  |
| 3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 | 30-039-25128 10. Field and Pool, or Exploratory Area   |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)                 | Basin Dakota   |  |
| Unit J, 1850' FSL & 1751' FEL  | 11. County or Parish, State                            |  |
| Sec. 34, T31N, R6W   | Rio Arriba, NM   |  |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE                          | PORT, OR OTHER DATA                                    |  |
| TYPE OF SUBMISSION TYPE OF ACT   | TYPE OF ACTION   |  |
| Notice of Intent DEGETVE Abandonment   | Change of Plans  |  |
| X Subsequent Report NCV 2 0 1991 Recompletion Plugging Back Casing Repair              | New Construction Non-Routine Fracturing Water Shut-Off |  |

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### 10-27-91

MI & RU AWS #124. Spudded 12-1/4" hole @ 2100 hrs. on 10-27-91. Ran 9-5/8", 36#, J-55, LT&C casing and set @ 330'. RU Howco and cemented w/275 sx Class B cement. Displaced 1/2 bbl over plug. Did not bump plug. Circ. 125 sx cement. WOC .

### 11-3-91

RU casing crew and ran 7, 23#, J-55, LT&C casing and set @ 3856'. RU Howco and cemented w/650 sx 65/35 Poz followed by 150 sx Class B. Did not bump plug. Circ. 168 sx cement. WOC 10.5 hrs. NU BOP and pressure tested to 1000 psi - okay.

#### 11-10-91

AWS #124 ran 4-1/2", 11.6#, N-80, LT&C casing and set @ 8101'. RU Howco and cemented w/320 Sx 50/50 Poz followed by 100 Sx C1 G cement. Displaced plug and bumped w/2000 psi. Plug down @ 1300 hrs on 11/10/91. Set slips w/83,000#. RD & released rig @ 1430 hrs on 11/10/91.

| 14. I hereby certify that the foregoing is the decorrect  Signed A. | Title | Drilling Supervisor  | Date11-7-91 |
|---|-------|----------------------|-------------|
| (This space for Federal or State (Conditions of approval, if any:                                       | Title | ACCEPTED FOR RELIORD |             |
|   |       |                      | 1991        |

Title 18 U.S.C. Section 1001, makes a an any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within a parallection.