

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit J, 1850' FSL & 1751' FEL
At top prod. interval reported below Same as above
At total depth Same as above
14. PERMIT NO. 30-039-25128 DATE ISSUED
15. DATE SPUDDED 10-27-91 16. DATE T.D. REACHED 11-10-91 17. DATE COMPL. (Ready to prod.) Perf'd 11-18-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6530' 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8109' 21. PLUG, BACK T.D., MD & TVD 8084' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7943'-8085' Dakota 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	330'	12-1/4"	275 Sx C1 B, Circ 125 Sx	
7"	23#, J-55	3856'	8-3/4"	650 Sx 65/35 Poz, 150 Sx C B, Circ 168 Sx	
4-1/2"	11.6#, N-80	8101'	6-1/4"	320 Sx 50/50 Poz, 100 Sx C G 700 3216	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7808'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/lsp2f
8079'-8085'; 8070'-8076'; 8056'-8064';
8028'-8032'; 8010'-8018'; 7996'-8006';
7990'-7992'; 7943'-7965'
Total 41 Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7943'-8085' Frac'd w/1018 bbls 50# gel &
3,330,178 scf N₂ (70% quality)
and 215,000# sand.

33.* PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 2100 SI 2100
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY DEC 13 1991
35. LIST OF ATTACHMENTS OPERATE NMCCD FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED R. A. Allred TITLE Drilling Supervisor DATE 12-13-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contentia thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House Ss	5456'	5484'	RECEIVED DEC 16 1991 OIL CON. DIV. 1 DIST. 3			
Menefee Fm	5484'	5764'				
Pt Lookout Ss	5764'	6218'				
Mancos Fm	6218'	6513'				
Gallup S Memeber	6513'	7784'				
Greenhorn Ls Mem	7784'	7828'				
Graneros Sh Mem	7828'	7941'				
Dakota Ss	7941'	8109'				