Form 3160-5 (June 1990) UNITED DEPARTMENT O BUREAU OF LA	PORM APPROVED Budget Bureau No. 1004-015 Expires: March 31, 1993			
SUNDRY NOTICES AND Do not use this form for proposals a different res Use "APPLICATION FOR PERMIT-	to drill or to De E C Enry E	 Lease Designation and Serial Number SF-078999 If Indian, Allottee or Tribe Name 		
1. Oil Gas Other	OIL CON. DIV.	7. If Unit or CA, Agreement Designation San Juan 31-6 Unit		
2. Phillips Petroleum Company	8. Well Name and No. San Juan 31-6 Unit # 28E			
3. 5525 Hwy. 64, NBU 3004, Farmington, No.	9. API Well No. 30-039-25128			
 Location of Well (Footage, Sec., T., F Unit J, 1850, FSL & 1751' FEL 	10. Field and Pool, or Exploratory Area Basin Dakota			
Section 34, T-31-N, R-6-W		11. County or Parish, State Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	Г	TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair Altering Casing X Other	Water Shut-Off Conversion to Injection Dispose Water		
	(Note Repor	t results of multiple completion on Well or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of staring any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

4-4-94

MIRU Drake #28. RU pump & pit. RU Jay's wireline. RIH & set pump through plug in F Nipple @ 7788'. Blew tubing down. CCOH & RD Wireline. Blew down 4-1/2" casing, well making sand, water & drilling mud. RU BOP in donut. Killed well w/2% KCl water, ND WH & NU BOP's. Layed two 2" lines off 4-1/2" annulus valves. PT all lines & BOP (OK) - good test. Released donut & pulled EPU. COOH w/2-3/8" tubing. RIH w/tubing & 3-7/8" bit w/4-1/2" scrapper. Tagged sand @ 8018'. Circ. 150 bbls 2% KCl water. NO CIRC. Shut down pump-tubing on vacuum. POOH 10 stand. COOH w/tubing & 4-1/2" scrapper w/3-7/8" bit. RD scrapper and RU 4-1/2" packer & BP. RIH w/Schlumberger 4-1/2" packer & RBP. Set RBP @ 7919'. POOH 30 ft and set packer. Tested-good test, no bleed off. EOOH testing casing, w/4-1/2" packer; tested, 4 packer sets @ 6636', 5579', 4024', & 2842', tested backside @ 2842'. All tested to 1000 psi, neld. Tested 4-1/2" long string to RBP @ 7919'. No Bleed off. RIH w/tubing & packer to top of RBP. Circ. hole w/2% KCl H₂O. RIH & released RBP & 7919'. 4-1/2" casing went on vacuum COOH w/4-1/2" packer, RBP & tubing. RD Schulumberger & RU to RIH w/3-7/8" bit & tubing. RIH & unloaded hole & 3000', 4500', 5800', 8000' w/air & mist. Fluid level 4750' (KB). Tagged sand @ 8018'. Circ. out sand w/air & foamer to 8048' (KB). Well making neavy sand. Circ. out sand to PBTD @ 8093'. Flowed well back. Circ. hole w/air & cleaned out to PBTD @ 8093'. COOH w/tubing & 3-7/8" bit. RIH w/2-3/8" N-80 4.7# tubing & exp. check, w/F Nipple 1.81 profile landing as follows: Exp check @ 7882', F Nipple set at 7850', bottom tubing set at 7881'. RD BOP's & RU WH. Tested (OK). Released rig at 19:00 hrs on 4/12/94.

Flowing test. Tubing pressure-980 psi, casing-1000 psi. Estimated gas 640 mcfpd.

14. I hereby certify that the Signed Whash			al/Regulatory Engineer			
(This space for Federal or Sta					4-21-94 TED FOR RECOF	Ð
Approved by Conditions of approval, if any		Title			PR 2 0 1394	
Title 18 U.S.C. Section 1001, United States any false, fict	makes it a crime itious or fraudu	e for any person know: lent statements or rep	ingly and willfully to π presentations as to any	ake engine matter VI		the
		*See Instruction on I		V Zn		