

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

36E

9. API Well No.

30-039-25136

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 991-3372

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1484' FSL & 836' FEL
Sec. 27, T31N, R6W

DEC 19 1991

IL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-91

Aztec Well Service Rig #124 ran 7", 23#, J-55, LT&C casing and set @ 3802'. RU Howco and cemented w/650 sx 65/35 Poz followed by 150 sx C1 B cement. Circ. 280 sx. Bumped plug w/1600 psi - plug down @ 0215 on 11-18-91. Float held. ND BOP and set slips w/75,000#. NU WH and BOP and pressure test to 1300 psi - okay.

11-27-91

Aztec Well Service Rig #124 ran 4-1/2", 11.6#, N-80, LT&C casing and set @ 8111'. RU Howco and cemented w/198 sx of C1 G cement. Bumped plug w/1600 psi - float held. Opened stage tool w/1500 psi. Cemented w/248 sx 50/50 poz followed by 100 sx C1 G cement. Disp. w/closing plug and closed stage tool w/2500 psi. Plug down @ 0515. Set 4-1/2" slips w/95,000#. RD and released rig @ 0830 on 11/28/91. Stage tool 26260', CBL-TCC 25570'

11-28-91

MI & RU Big A #28. GIH w/3-7/8" mill on 2-3/8" tbg. Drill out stage tool and float collar @ 8067'. Rig up Blue Jet and ran GR/CCL/CBL logs. Perf'd 4-1/2" casing w/1 js/2' from 7916'-8060'. Total of 38 holes.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 12-17-91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date DEC 18 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12-11-91

MI & RU Western Company to frac. Frac'd w/28,200 gals. gelled water, 2,311,752 scf N₂ and 135,500# 20/49 sand. Well screened out. Flow back for force closure, flow down pressure. RU Western and clean out to 8075'. GIH w/2-3/8" tubing and set @ 7738'. ND BOP and NU WH. SI to build up pressure. Install equalizer line and equalize tbg/csg. RD & MC location. Well flowing for 24 hours. SI @ 0600 hrs on 12/16/91.