

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #125

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-25144

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

10. Field and Pool, or Exploratory Area
IGNACIO BLANCO DK/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FNL & 1190' FEL, NW/4 NE 1/4 SEC 13-31N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-05-1998

Rig up rig and spot equipment. SICP = SITP = 580#. Blow well down. ND wellhead and NU BOP. TOH with 156 jts. of 2-3/8" tubing. TIH with 3-7/8" bit to 4895'. Pick up swivel and lay gas lines. SDON.

11-06-1998

Tag 5' of fill @ 4970'. Clean out to CIBP @ 4975' w/ drill gas. Drill out CIBP & chase to 6252'. Blow well w/ drill gas, bucket test : 5.7 bwph & 1/2 cup of sand. Pull up to 5880' & turn over to night watch. Will alternate blowing & flowing well.

11-07-1998

TIH and blow well. Flow well naturally and pitot test at 2,148 MCFD (dry). TOH and found split collar on joint #163. TIH with production tubing. Blow well. Returns are light water with a trace of sand. Land 192 jts (6022.95') of 2-3/8", 4.7#, J-55, EUE tubing at 6038' KB. SN is on top of bottom joint at 6007' KB. ND BOP and NU wellhead. Pump off check and kick well off with drill gas down the casing and up the tubing. Recovered load. Rig down and prepared to move. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

Signed

Susan Griguhn
SUSAN GRIGUHN

Title CLERK

Date November 13, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARINGTON DISTRICT OFFICE

BY

ROSA UNIT #125

970' FNL 1190' FEL
13-31N-6W
RIO ARRIBA, NM

Elevation: 6491' GR
KB: 15'

Ojo Alamo	2710'
Frutland	3170'
Pictured Cliffs	3427'
Lewis	3640'
Cliff House	5232'
Menefee	5582'
Point Lookout	5824'
Mancos	6151'
Graneros	7900'
Dakota	8008'

4/05/1998 - 4/24/1998

Plugged Dakota formation with 65 sx
class "H" below retainer and 10 sx above.

Perforate Lewis with 38 holes from 4798'
to 4894'. Frac with 84,480# 20/40 sand
in 453 BBIs slick water.

Perforate Cliff House/Menefee 22 holes
from 5234' to 5554'. Frac with 78,540#
20/40 Arizona sand in 2226 BBIs slick
water.

Perforate Point Lookout 28 holes from
5803' to 6067'. Frac with 82,000# 20/40
Arizona sand in 2136 BBIs slick water.

