Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re			Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-039-2	5189
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of	Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas	STATE FEE X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Quinlan R	Unit Agreement Name anch 02
1. Type of Well:       OIL       WELL       WELL   Other				
2. Name of Operator DEKA Exploration, Inc.			8. Well No. 2	
3. Address of Operator P.O. Box 14057, Oklahoma City, OK 73113			9. Pool name or W Wildcat -	
4. Well Location Unit Letter <u>H</u> : <u>3100</u> Feet From The South Line and <u>330</u> Feet From The <u>East to E</u> Line				
Section 1 Township 31N Range 2E NMPM Rio Arriba County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER: OTHER:				🛛
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
<pre>8/26/92 Up Date: Perforated Morrison from 2410'-2418'. Set cast iron bridge plug @ 2400'. Perf. Burrow Canyon from 2120'-2130'. Set cast iron bridge plug @ 2100'. Perf. L. Dakota 1984'-1988'. Set cast iron bridge plug @ 1974'. Perf. Niabrara from 1198'-1270' OA. Broke down with 1500 gals treated Diesel and fraced with 86,798 gals 70 Quality Foamed Diesel and 75,000# 20/40 Arizona sand; perf. Niabrara from 938'-1030'. Broke down with 1750 gals teated Diesel and fraced with 92,922 gals 70 Quality Foamed Diesel and 76,700# 20/40 Arizona sand. Well is flowing back at this time.</pre>				
		677	E C E I V SEP 0 4 1992	
I hereby certify that the information above is true	and complete to the best of my knowledge and	beid. Ol President	L CON. D	N. 8/31/92
TYPE ON PRINT NAME JAMEW L. N	Iondorf	(405)74	9-0004	TELEPHONE NO.
(This space for State Use)				
Original Signed by CHARLES GIULSON THE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE				
CONDITIONS OF APPROVAL, IP ANT:	- 7 e danke in a	ROIAL CEM	ANF PLUG	S WILL Be

IF Well Prover TO BE NONCOMMENCIAL CEMENT FLO REQUIRED TO BESET INSIDE CLASINGAT TIME OF PAA