

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1066' FSL 987' FEL

P - 10 - T31N - R4W

5. Lease Designation and Serial No.

BLM SF-078888

6. Indian Allottee or Tribe Name.

62 DEC 24 AM 11:11

7. If Unit or CA, Agreement Designation.

ARMINGTON, N.M.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #294

9. API Well No.

30-039-25198

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Date: 10/17/92 reached T.D. = 4022' SLM in 7-7/8" hole.

**RAN 5-1/2", 15.50*, J-55, LT&C Casing set @ 4019' KB. Float Collar @ 3496', D.V. Tool @ 3496'.
Centralizers @**

**Cemented 1st Stage w/20 Barrels of mud flush followed by 25 sx 50/50 POZ w/additives: yield = 30 Cu.Ft.
and 100 sx Class B neat w/.4% Halad 344, 1/2*/sx Flocele: yield = 115 Cu.Ft. Stage Total = 125 sx: yield
145 Cu.Ft. Opened D.V. Tool. Circulated 3.4 Barrels cement to surface. Circulated 4 hours between stages.**

**2nd Stage w/20 barrels of mud flush followed by 600 sx of HOWCO Lite w/2% CaCl2: yield = 1104 Cu.Ft.
and 50 sx Class B neat: yield = 59 Cu.Ft. Stage Total = 650 sx: yield = 1163 Cu.Ft. Circulated 337 Cu. Ft.
to surface. Job Total 775 sx: yield = 1308 Cu.Ft. Plug down @ 2:00 PM 10/18/92. Closed D.V.
Tool.**

Set Slips. Cut off casing. Shut Down for winter.

RECEIVED

DEC 30 1992

OIL CON. DIV.

DIST. 3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *AR Kendrick* Title _____

Agent

ACCEPTED FOR RECORD
DEC 30 1992

Approved by _____ Title _____

Date *DEC 30 1992*

Conditions of approval, if any:

NMOCB

ARMINGTON RESOURCE AREA

BY

SW