

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-039-25215
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name GONZALES 2A		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 3 (40/40)		
2. Name of Operator OEXCO INC.			(405) 843-8015		
3. Address of Operator 501 WEST I-40, SUITE 100, OKLAHOMA CITY, OK. 73118			9. Pool name or Wildcat Dakota/ENTRADA WILDCAT		
4. Well Location Unit Letter 6 : 2310 Feet From The NORTH Line and 1830 Feet From The EAST Line					
Section 2 Township 31 N Range 1 E NMPM RIO ARRIBA County					
10. Proposed Depth 2,000'		11. Formation DAKOTA/ENTRADA		12. Rotary or C.T. ROTARY	
13. Elevations (Show whether DF, RT, GR, etc.) 7.663' GR		14. Kind & Status Plug. Bond ONE WELL \$5,000		15. Drilling Contractor UNKNOWN	
16. Approx. Date Work will start AUG. 25, 1992					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	200'	140 sx	0L
7-7/8"	5-1/2"	14	2,000'	350 sx	0L

Bond is to be filed this week.

APPROVAL EXPIRES 2-21-93
UNLESS DRILLING IS COMPLETED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Brian Wood</u>	TITLE CONSULTANT	DATE 8-17-92
TYPE OR PRINT NAME BRIAN WOOD	TELEPHONE NO. (505) 984-8120	

(This space for State Use)

APPROVED BY Ernie Brach DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 8-21-92
AUG 21 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator OEXCO, INC.		Lease Gonzales 2A		Well No. 4
Unit Letter G	Section 2	Township 31 N.	Range 1 E.	County RIO ARRIBA
Actual Footage Location of Well: 2310 feet from the North line and 1830 feet from the East line				
Ground level Elev. 7663	Producing Formation Dakota/Entrada		Pool Wildcat	Dedicated Acreage: 40/40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

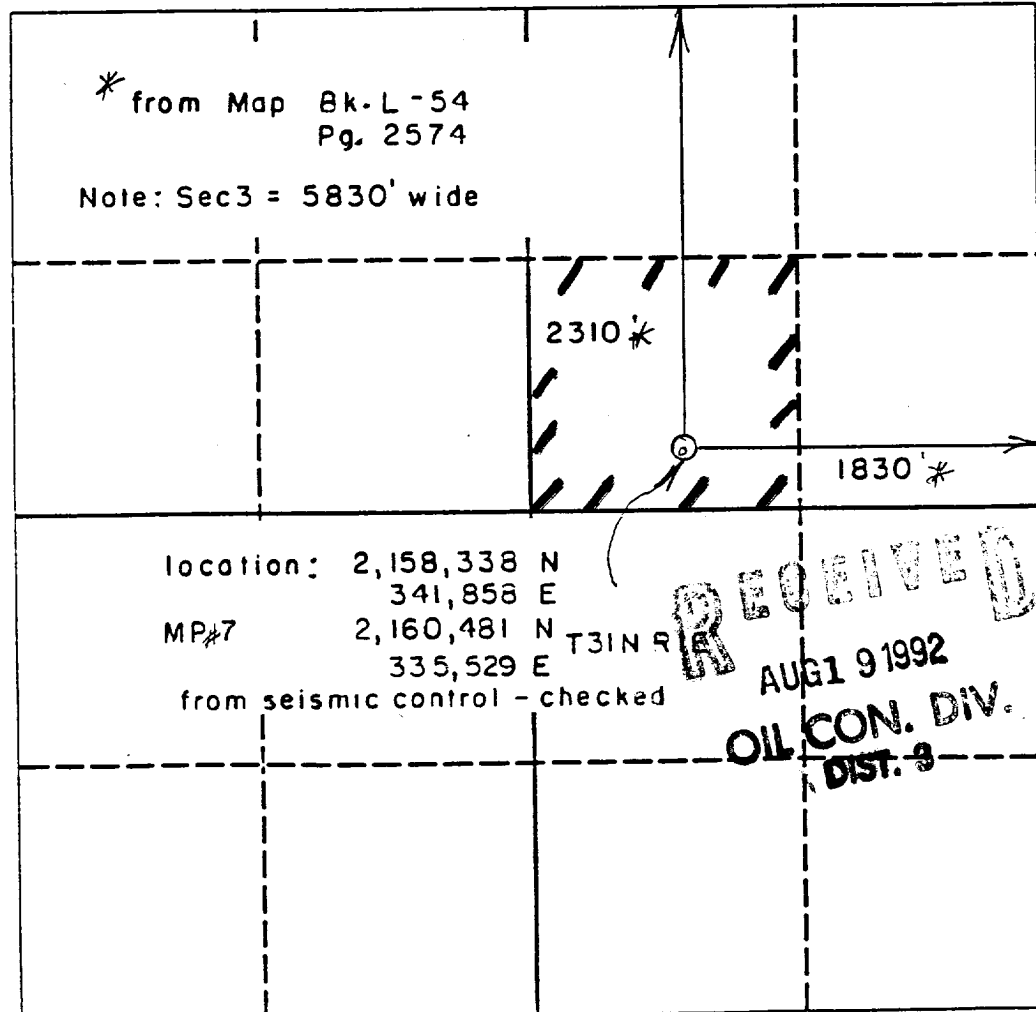
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Brian Wood

Position

Consultant

Company

Oexco Inc.

Date

August 17, 1992

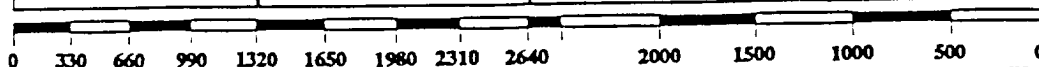
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature of Professional Surveyor

Certificate No.



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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Oexco Inc. (405) 843-8015
3. Address of Operator
501 West I-44, Suite 100, Oklahoma City, Ok. 73118
4. Location of Well
UNIT LETTER **8** **2310** FEET FROM THE **North** LINE AND **1830** FEET FROM
East **2** **31 N** **1 E**
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name
8. Farm or Lease Name **N/A**
Gonzales 2A
9. Well No. **#3**
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.) **7,663' 0L**
12. County **Rio Arriba**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well number has been changed from #4 (on APD) to #3.

Note corrected address (I-44, not I-40).

Bond delivered to SF OCD today.

RECEIVED
AUG 24 1992
OIL CON. I
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Francisco J. Jovel* TITLE **Consultant** (505) 984-8120 DATE **8-21-92**

APPROVED BY *Samuel B. Burch* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3** DATE **8-24-92**
AUG 24 1992

CONDITIONS OF APPROVAL, IF ANY: