STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



August 19, 1992

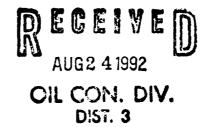
POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

(505) 827-5800

BRUCE KING GOVERNOR ANITA LOCKWOOD

CABINET SECRETARY

Evergreen Operating Corporation c/o A.R. Kendrick P.O. Box 516 Aztec, New Mexico 87410



Administrative Order NSL-3147

Dear Mr. Kendrick:

Reference is made to your application dated July 23, 1992 on behalf of Evergreen Operating Corporation for a non-standard coal gas well location for the Rosa Unit Well No. 315 to be located 2548 feet from the South line and 2066 feet from the West line (Unit K) of Section 30, Township 31 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of said Section 30 shall be dedicated to the well forming a standard 294.00-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMA

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

U.S. BLM - Farmington

U.S. Forest Service - Blanco, NM



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 7-30-92	ally: Mile Stognes-
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC Proposed NSL Proposed WFX Proposed NSP	Proposed DHCProposed SWDProposed PMXProposed DD
Gentlemen:	
I have examined the application for the Evergreen Operator OPERATOR and TUL-S-T-R	received on 7-23-52- Grant 43/5 LEASE & WELL NO. my recommendations are as follows:
Yours truly,	

A. R. KENDRICK

JUL 23 1992

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Location

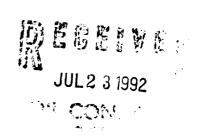
Evergreen Operating Corporation

Rosa Unit #315

2548' FSL 2066' FWL Sec. 30-T31N-R4W

Basin Fruitland Coal Gas Pool

Rio Arriba County, New Mexico



Gentlemen:

We, on behalf of Evergreen Operating Corporation, hereby make application for approval of the location of the Rosa Unit #315 well to be located 2548' FSL 2066' FEL of Section 30 Township 31 North, Range 4 West, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico.

The reason for the non-standard location is because of topography and at the request of the U.S. Forest Service to avoid further damage to the environment and wildlife habitat.

We believe that directional drilling should not be required because a beam pump and rods may be required to lift water from the wellbore to sustain production.

The distances between wells is within the footage parameters required by Order R-8759.

The attached exhibits show the situation at the location and surrounding area.

It is our belief that the information contained in this application is true and correct according to the information available to us.

All offset operators and lease owners are being notified by certified mail at this mailing. The Return Receipt Cards will be provided when they are returned.

If further information is needed, please contact us.

Yours very truly,

A. R. Kendrtsk

Enclosures

xc: Offset owners and interested parties as listed on Exhibit 6

Exhibits for Application for Non-Standard Location

Evergreen Operating Corporation Rosa Unit #315

2548' FSL 2066' FWL, K-30-T31N-R4W Basin Fruitland Coal Gas Pool Rio Arriba County, New Mexico

The following exhibits are enclosed:

EXHIBIT A	Form C-102, Well Location and Acreage Dedication Plat, showing the location of the well with respect to the section lines, the dedicated acreage, and the proration unit.
EXHIBIT B	Copy of Topographic Map showing the location.
EXHIBIT C	Ownership and Offset Well Location Plat showing the location and ownership and offset wells.
EXHIBIT D	Location Windows Plat showing the "windows" for standard locations as provided by Order R-8768.
EXHIBIT E	Copy of Application for Permit to Drill.
EXHIBIT F	On-Site Inspection report showing the findings of the On-Site Inspection.

EXHIBIT 6 List of names and addresses of offset owners and other interested parties.

Submit to Appropriate District Office State Lease - 4 copies For Losse - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-19

P.O. Eur 1980, Hoode, NM 84240

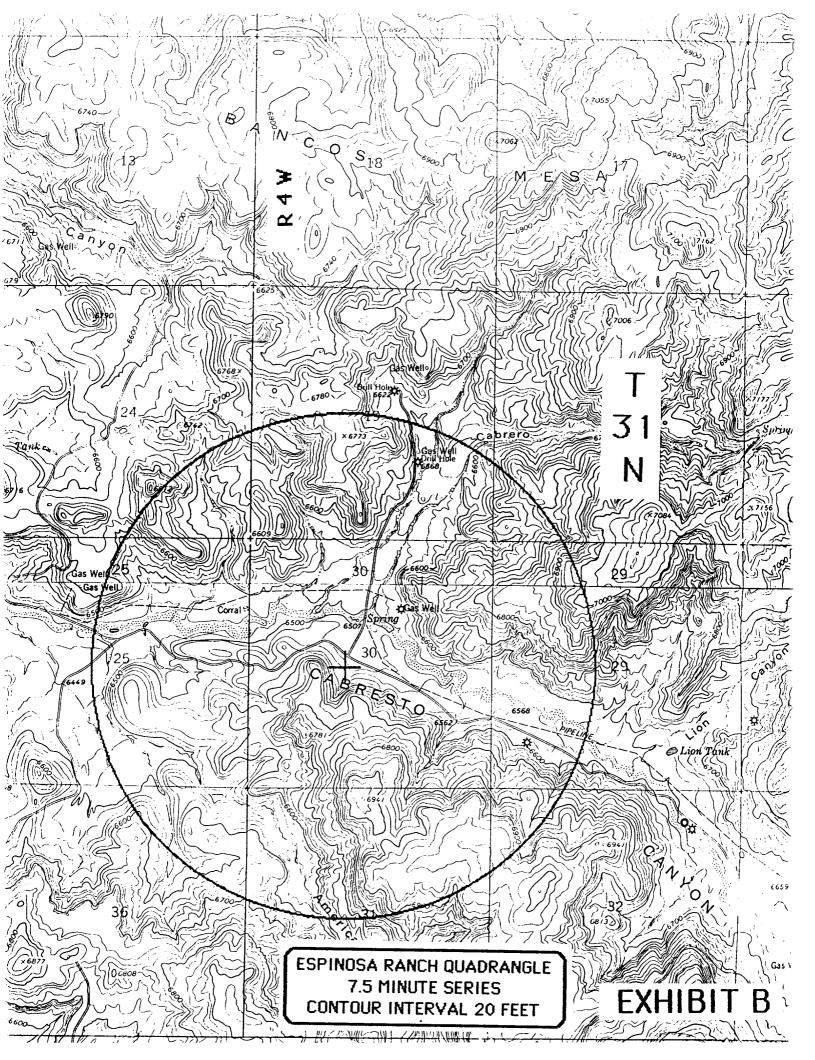
OIL CONSERVATION DIVISION

P.O. Box 2088

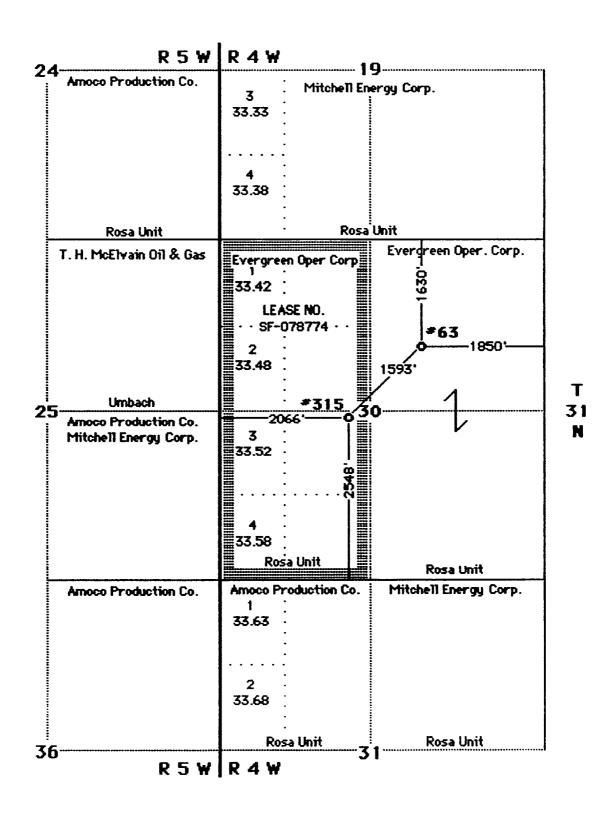
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arleila, NM \$1210

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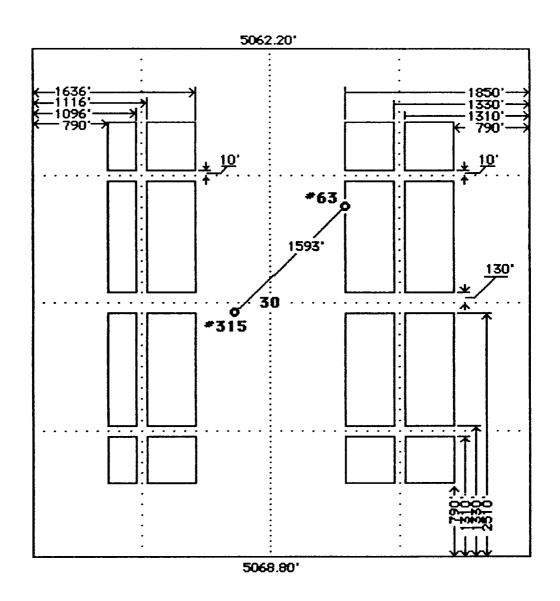


APPLICATION FOR NON-STANDARD LOCATION EVERGREEN OPERATING CORPORATION ROSA UNIT #315 2548' FSL 2066' FWL, K-30-T31N-R4W BASIN FRUITLAND COAL GAS POOL



WINDOWS PLAT

Non-Standard Location for Rosa Unit #315 2548' FSL 2066' FWL, K-30-T31N-R4W Basin Fruitland Coal Gas Pool



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPLICATION FO	R PERMIT 10	DRILL, DEEPEN	I, OR PLUE B	ACK			
1a. Type of Work	5. Lease Number						
DRILL		SF-078774					
1b Type of Well		C ACL D ALL CT II AND ALL CT					
0 AS				DECEIVE			
2. Operator		7. Unit Agreement	Name	U			
Evergreen Operating Corporation		ROSA UNIT JUL 2 3 1992					
3. Address & Phone No. of Operator		8. Farm or Lease Name OIL CON!					
%A. R. KENDRICK		ROSA UNIT DIS*					
BOX 516, AZTEC, NM 87410		9. Well Number					
(505) 334-2555		315					
4. Location of Well		10. Field, Pool, or Wildcat					
		BASIN-FRUITLAND COAL GAS POOL					
		11. Section, Township, & Range, Meridian, or Block					
2548' FSL 2066' FWL		K - 30 - 31N - 4W					
14. Distance in Miles from Nearest Town		12. County	13	5. State			
21 MILES WEST OF DULCE,	NM	RIO ARR	IBA	NEW MEXICO			
15. Distance from		es in Lease	17. Acres Assigned to Well				
Proposed Location							
·		4 Acres W-294.00		Y-29 4 .00			
Line or Lease Line.							
18. Distance From	19. Pro	posed Depth	20. Rotary or Cable Tools				
Proposed Location			•				
·		675'	75' ROTARY				
Compl., Or Applied							
For On Lease.							
21. Elevations (DF, RT, GR, E	tc.)	22. Approximate Date Work Will Start.					
6549' 0 R	•	Fall of 1992					
23. Proposed Casing and Cementing Program:							
5 4 10 14 44 4 4 6 33 and							
Exhibits attached as follows:							
"A" Location and Elevation	"F" Location Profile						
"B" Vicintity Map - Acces		"8" Drill Rig Layout					
"C" Ten-Point Compliance Program "H" Completion Rig Layout							
"D" Multi-Point Requirements for APD "I" Production Facility Schematic							
"E" Blowout Preyenter Schematic							
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Approved By	Titla			Date			
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ON-SITE FIELD INSPECTION

Evergreen Operating Corporation Rosa Unit #315

2548' FSL 2066' FWL Sec. 30-T31N-R4W Basin Fruitland Coal Gas Pool Rio Arriba County, New Mexico

During our On-Site Inspection, we found the following to exist:

- The location is within the Carson National Forest.
- The terrain in the area is severe.
- The location was staked according to the instructions we received earlier from the US Forest Service with respect to avoiding unnecessary road construction, excessive cuts and fills, excessive timber removal, and other ecological damage.
- The location does not crowd any drill tract inside or outside of Section 14 according to the footage requirements in Order R-8768.
- The location is satisfactory to the Forest Service.