

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to  
deepen or plug back to a different reservoir.  
Use Form 3160-3 for such proposals.)

1. Oil well [ ] Gas Well [ **X** ] Other [ ]

**Gas Well**

2. Name of Operator

**Evergreen Operating Corporation**

3. Address & Telephone No. **(505) 334-2555**

**c/o A. R. Kendrick, Box 516, Aztec, NM 87410**

4. Location of Well (Footage & S.T.R.)

**2548' FSL 2066' FWL**

**K - 30 - T 31 N - R 4 W**

5. Lease Designation and Serial No.

**SF-078774**

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

**ROSA UNIT**

8. Well Name and No.

**ROSA UNIT #315**

9. API Well No.

**30-039-25219**

10. Field and Pool, or Exploration Area

**Basin-Fruitland Coal Gas Pool**

11. County or Parish, State

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Abandonment

☐ Change Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Suspension of Operations

☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinant Details and Dates.)

**Completion:** See attachment for details.

**RECEIVED**

**MAY 26 1993**

**OIL CON. DIV.  
DIST. 3**

**070 FARMINGTON, NM**

**93 MAY 20 PM 12:04**

**RECEIVED  
BLM**

**THIS APPROVAL EXPIRES OCT 31 1993**

NOTE: This form is submitted in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A.R. Kendrick Title \_\_\_\_\_ Agent \_\_\_\_\_ Date **May 19, 1993**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ **APPROVED**

Conditions of approval, if any:

**NMOCD**

**MAY 24 1993**  
**DISTRICT MANAGER**

**Lease No. SF-078774**  
**Evergreen Operating Corporation**  
**Rosa Unit #315**  
**2548' FSL 2066' FWL, K-30-31N-4W**

**T.D. = 3500' K.B.; Production Casing** set and cemented @ 3499' K.B.

**TOP OF CEMENT @ ±2900' K.B.**

**COMPLETION:** Intend to pressure test the casing, then stimulate the well as shown on the approved APD.

**AFTER STIMULATION:**

**RUN** cement bond log to determine cement top from first cement job.

**SET** bridge plug near top of cement. **PERFORATE** four squeeze holes 100'± above cement top.

**SET** cement retainer 300'-400' above retainer.

**MIX AND PUMP** Halliburton Lite cement calculated to fill annulus and follow with 100 Sx Class B neat cement and displace to cement retainer. Cement volume will be determined from wireline log volume analysis.

**IF CEMENT DOES NOT CIRCULATE** will run cement bond log to determine cement top.

**Operations** were suspended for the winter due to U.S. Forest Service Regulations.

**Construction** of the gas gathering system was also suspended for the winter by the U.S. Forest Service.

**Due** to the classification of the Mexican Spotted Owl as an endangered species, construction of portions of the gas gathering system has been delayed, beyond our control, pending decision by the Fish and Wildlife Service.

**Therefore;** we hereby request approval for further suspension of field operations until a chance for a return-on-investment possibility can be reasonably anticipated, or until the last day of 1993 operations authorized by the U.S. Forest Service, being **October 31, 1993.**

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070 FARMINGTON NM