

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Edwards Energy

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 945' FNL and 1145' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED
8/5/93

16. DATE T.D. REACHED
8/9/93

17. DATE COMPL. (Ready to prod.)
10/20/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6940 GR

19. ELEV. CASINGHEAD
6940'

20. TOTAL DEPTH, MD & TVD

3694' MD

21. PLUG, BACK T.D., MD & TVD

TD

3662' MD

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

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ROTARY TOOLS

0 - 3694'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Pictured Cliffs 3570'-3598', 3603'-3606', 3610'-3627', 3643'-3648' at 2 spt.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL and SpectraScan

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	357'	12-1/4"	Surface, 266 cu.ft.	
5-1/2"	15.5#	3693'	7-7/8"	Surface, 164 cu.ft. & 1298 cu.ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3604'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
3570' - 3598'	0.36"	56
3603' - 3606'	0.36"	6
3610' - 3627'	0.36"	34
3643' - 3648'	0.36"	10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3570' - 3648'	41,500# 20/40 sand at 0 - 5 ppg in a 70% nitrogen foam. Total fluid = 10,800 gal. Total N2 = 390,000 scf

33.* PRODUCTION

DATE FIRST PRODUCTION 10/1/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Swabbing					WELL STATUS (Producing or shut-in)	
DATE OF TEST 10/1/98	HOURS TESTED 1	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL--BBL.	GAS--MCF. 10	WATER--BBL. 2	GAS-OIL RATIO	
FLOW TUBING PRESS.	CASING PRESSURE SI = 290#	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF. 240	WATER--BBL. 48	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
P. Glover

35. LIST OF ATTACHMENTS

GR/CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE Agent

DATE

1/16/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal Pictured Cliffs	3506'	3568'	Coal, sand, shale			
	3568'	3648'	Sand, shale			