District I

District II

811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztoc, NM \$7410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A Revised May 15, 2000

APPLICATION TYPE

\_X\_Single Well

\_Establish Pre-Approved Pools

EXISTING WELLBORE

\_X\_Yes \_\_\_\_No

J.M. Huber Corporation c/o Walsh Engineering 7415 E. Main St., Farmington, NM 87402 Address Operator A Sec. 33, T31N, R4W Rio Arriba Schalk 33 #2 County Unit Letter-Section-Township-Range Well No. Lease \_\_\_\_\_ API No.\_30-039-25258\_\_\_\_\_ Lease Type: \_X\_\_Federal \_\_\_\_State \_\_\_\_Fee OGRID No. 11321 Property Code\_ INTERMEDIATE ZONE LOWER ZONE **UPPER ZONE** DATA ELEMENT **Blanco Pictured Cliffs** Pool Name **Basin Fruitland Coal** 72359 Pool Code 71628 3570' - 3648' Top and Bottom of Pay Section 3503' - 3568' (Perforated or Open-Hole Interval) **Pumping** Method of Production **Pumping** (Flowing or Artificial Lift) Bottomhole Pressure
(Note: Pressure data will not be required if the JUN 2000 RECEIVED bottom perforation in the lower zone is within 150% CAL COOK DIV of the depth of the top perforation in the upper zone) THE 3 Oil Gravity or Gas BTU (Degree API or Gas BTU) 1144.1 (Commingled) 1150.2 Producing, Shut-In or **Producing** Producing New Zone Date and Oil/Gas/Water Rates of Last Production. Date: 5/2000 Date: Date: 5/2000 applicant shall be required to attach production Rates: 0 MCFD Rates: estimates and supporting data.) Rates: 63 MCFD Gas Oil Gas Oil Gas Oil **Fixed Allocation Percentage** 0 % % than current or past production, supporting data or % % % % 100 explanation will be required.) **ADDITIONAL DATA** Yes\_\_\_X\_ No\_ Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No\_\_ Are all produced fluids from all commingled zones compatible with each other? Yes\_\_\_\_\_No\_\_\_X\_ Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands Yes\_\_X\_\_\_ No\_\_ or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief. \_DATE\_\_\_\_6/1/2000\_ SIGNATURE Yand C. Thomps TITLE Agent

TYPE OR PRINT NAME Paul C. Thompson, P.E. TELEPHONE NO. (\_505\_\_)\_327-4892