

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C, 1178' FNL & 1448' FWL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DIST. 3

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

27E

9. API WELL NO.

30-039-25281

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T-31-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

15. DATE SPUDDED 8-2-93 16. DATE T.D. REACHED 8-16-93 17. DATE COMPL. (Ready to prod.) 9-27-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6468' GR 19. ELEV. CASINGHEAD 6458'

20. TOTAL DEPTH, MD & TVD 8050' 21. PLUG BACK T.D., MD & TVD 8038' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota Intervals 7928' - 8007'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	315'	12-1/4"	250 sx Class B	Circ 32 bbls
7"	23#, J-55	3698'	8-3/4"	600 sx 65:35 POZ/150 Sx C1	B Circ
					210 sx to surf
4-1/2"	11.6#, N-80	8043'	6-1/4"	210 sx 65:35 POZ/150 Sx Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7829'	No
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

7928'-7940'
7976'-7992'
8001'-8007' (37 @ 1 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7928' - 8007'	Acetic Acid w/additives
7928' - 8007'	Borate Gel w/124,400# 20/40
	Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-1-93	24	2"	→		371	5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
18	275	→		371	5			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Jerry Loudermilk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.E. Robinson L.E. Robinson TITLE Sr. Dr & Prod Engineer

DATE 10-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

