

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamogordo, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039=25281
Address 5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 27E	Pool Name, including Formation Basin Dakota	Kind of Lease State: Federal	Lease No. SF-078995
Location Unit Letter C : 1178' Feet From The North Line and 1448' Feet From The West Line Section 28 Township 31N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ WATER PDP# 2804671	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Williams Field Service 2804670	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-2-93	Date Compl. Ready to Prod. 9-27-93		Total Depth 8050'		P.B.T.D. 8038'			
Elevations (DF, RKB, RT, GR, etc.) 6468 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7928-8007'		Tubing Depth 7829'			
Perforations 7928-7940'; 7976'-7992'; 8001'-8007' (37 @ 1spf)					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36# J-55	315'	250 sx Class B
8-3/4"	7", 23# J-55	3698'	600 sx 65:35 POZ+150 sx C1B
6-1/4"	4-1/2", 11.6# N-80	8043'	210 sx 65:35POZ +150 sx C1B
	2-3/8" 4.7#	7829'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 371	Length of Test 24 hrs.	Bbls. Condensate/MMCF 5 BWPD	Gravity of Condensate
Testing Method (pitot, back pr.) pitot.	Tubing Pressure (Shut-in) 18	Casing Pressure (Shut-in) 275	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ed Hasely Environmental Engineer
Printed Name
10-6-93
Date
(505) 599-3460
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 20 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.