

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25281
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease - NMSF078995
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
8. Well No. SJ 31-6 Unit #27E
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6458' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter C : 1178 feet from the North line and 1448 feet from the West line Section 28 Township 31N Range 6W NMPM County Rio Arriba
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: DHC application <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. **DHC 975A2**

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 2073 mcf	2nd month - 2121 mcf	3rd month - 2100 mcf	4th month - 1878 mcf
5th month - 2058 mcf	6th month - 1972 mcf	7th month - 2018 mcf	8th month - 1934 mcf
9th month - 1979 mcf	10th month - 1960 mcf	11th month - 1879 mcf	12th month - 1923 mcf

The original Reference Case where Partner notification was made was R-11188. Dakota perfs are between 7928' - 8007' with pore pressure of 2550 psi. The MV will have to be logged before perfs are picked. The estimated MV pore pressure of 1350 psi. Also 100% of the fluids production will be allocated to the MV interval. The value of production will not decrease by commingling. The BLM will also receive a copy of this notification.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 11/6/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for Original Signatures) STEVEN N. HAYDEN

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE NOV - 8 2002

Conditions of approval, if any: