(November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEM' NT

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078999

DATE ...

JUL 2 0 1993

9 N DISTRICT MANAGER

_APPLICATIO	ON FOR PERMIT	TO DRILL, D	EEPEN,	OR PLUC	G BACK	6. IF INDIAN, ALLOTT	EB OR TRIBE NAME	
le. TTPE OF WORK								
DRILL X		DEEPEN [	☐ PLUG BACK ☐		BACK 🗌	7. UNIT AGREEMENT NAME		
OIL	GAS X OTHER		SINGLE	<b>ਜ਼ਰ ਮ</b> ਹ	LTIPLE (	San Juan 3		
2. NAME OF OPERATOR	WELL X OTHER	<del></del>	ZONE	X 20		8. FARM OR LEASE N		
Phillips Pat	roleum Company	in in					9259	
3. ADDRESS OF OPERATO	R	1654				9. WELL NO.		
5525 Hwy 64	NBU 3004, Farmin	oton. NM 87/4	<b>n</b> 1			35E _		
4. LOCATION OF WELL (	Report location clearly an	d in accordance with	any State re	quirements.*)	<del></del>	10. FIELD AND POOL,		
At surface Unit	D, 803' FNL & 11	.32' FWL	•	,		Basin Dako		
At proposed prod. zo	ome Same as above					AND SURVEY OR A	REA	
						Sec. 35 , T-	31_N D 6	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	LEEST TOWN OR POST	OFFICE*			12. COUNTY OR PARISE		
25 Miles Eas	t From Blanco	•			j		1	
15. DISTANCE PROM PROI LOCATION TO NEARES		16. NO. OF ACRES IN LEASE   17, NO. (			Rio Arriba NM			
PROPERTY OR LEADE	j	2560 A			HIS WRLL			
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®						Acres -		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			8215'					
21. ELEVATIONS (Show wi	bether DF, RT, GR, etc.)	This action is soon	3/7 in teacher	- 1		22. APPROX. DATE WO	DF WILL AND A	
474 6528' (GL	Unprepared)	And anneal number	pursusat to	43 CFR 3185	.3	Unon Approx	ro.1	
23.		and appeal pursua.	AND CEM	1 5165.4.	TRAM BOLLOW	C doctor		
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT P					M DRILLING OPERATIONS AUTHORIZED ARE		
<del></del>	12-1/4" 9-5/8" 36#,		88	TTING DEPTH		A CHURCHED		
8-3/4"				400'		220 Sx, Circ to Surfa		
6-1/4"	4-1/2"	23#, J-55 11.6#, N-80		000'	500 Sx	, Circ to Surf	ace	
0 1/4	4-1/2	11.0%, N-00	17/2/200	3215 <b>'</b>		, First Stage , Second Stage		
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	PROPOSED PROGRAM: If I drill or deepen directions.	ay, give pertinent di	OT Plug back	Tace locations	1993 DIV 3	and true vertical depths	. Give blowout	
SIGNED I. F. RO	phinson ral or State office use)	TITLE	Sr. Drl	g. & Prod	. Engr. S <sub>I</sub>	Dec. 5-3-9	)3	
	·							
PERMIT NO.		<del></del>	APPROVA	L DATE		APPROVE	<b>)</b>	
APPROVED BY		_ The s				AS AMENDE	D	

\*See Instructions On Reverse Side

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT P.O. Drawer DD, Artesia, NM 18210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Britos Rd., Aziec, N. 1 87410 SAN JUAN 31-6 UNIT Operator PHILLIPS PETROLEUM County Range RIO ARRIBA COUNTY Township R.6 W. Unit Letter f.31 N. feet from the WEST Actual Focuse Location of Well: 1132 line NORTH line and 803 Dedicated Acreage: Pool Producing Formation Ground level Elev. 320 BASIN DAKOTA DAKOTA 6474 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation □ № If answer is "no" list the owners and tract descriptions which have acqually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pecking, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information EAST contained herein in true and complete to the best of my browledge and belief. SF-078999 803 Tract 2 160 Acres 1132 Printed Name L. E. Robinson Sr. Drlg. & Prod. Engr. Conspany Phillips Petroleum Co. October 17, 1991 SURVEYOR CERTIFICATION SEC I hereby certify that the well location show on this plot was plotted from field notes of actual surveys made by me or water my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JUL2 5 1993 SEPTE OIL COIN. DIV. istered Professional Land Surveyor ٥ 1000 500 1500 1980 2310 2640 2000 990 330 660

