

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 #35E

9. API WELL NO.

30-039-25289

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35

T-31-N, R-6-W

12. COUNTY OR PARISH

Rio-Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit D, 803' FNL & 1132' FWL

At top prod. interval reported below

Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 9-1-93 16. DATE T.D. REACHED 10-1-93 17. DATE COMPL. (Ready to prod.) 11-2-93 (SI) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6474' (GL Unprepared) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8145' 21. PLUG BACK T.D., MD & TVD 8091' 22. IF MULTIPLE COMPLETIONS, HOLES, AND INTERVALS 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (MD AND TVD)* Basin Dakota Intervals 7850'-8072' 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL 27. WAS WELL CORDED NO

28. CASING RECORD (Report all casing set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	356'	12-1/4"	250 sx C1 B	24 bbl to pit
7"	23#, J-55	3800'	8-3/4"	600 sx 65:35 POZ + 150 sx	C1 B-51 bbls pit
4-1/2"	11.6#, N-80	8145'	6-1/4"	200 sx 65:35 POZ + 150 sx	C1 B
				150 sx 65:35 POZ + 100 sx	C1 B-7 bbls pit

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8080'	No
					4.7# N-80		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota Intervals
7850-51', 7921-39', 7966-76', 7990-94',
8005-09', 8016-18', 8040-44', 8064-72',

Total 1 spf-59 .35" 120° phased holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7921-8072'	850 gal 10% acetic acid
7921-8072'	147,972 gal 35# linear +x-linkge
	w/370,000 #20/40 Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-93	1	1/4"			35	2	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550-600	900			827	58		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI (Waiting on production equipment)

TEST WITNESSED BY

Drew Bates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ed Hasely

TITLE Environmental Engineer

DATE 12-13-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse Ss	5419'	5464'	Sandstone			
Menefee	5465'	5756'	Sandstone & Shale			
Pt Lookout	5756'	6256'	Sandstone & Shale			
Mancos	6256'	6459'	Shale			
Gallup	6459'	7756'	Siltstone & Shale			
Greenhorn	7756'	7805'	Limestone & Shale			
Graneros	7805'	7920'	Shale			
Dakota	7920'	8145'	Sandstone & Shale			