

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS PCD 2804577

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-25289
Address 5525 HWY 64 NBU 3004		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

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OIL CON. DIV.

DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 35E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free XXX XXX	Lease No. SF-078999
Location Unit Letter <u>D</u> : <u>803</u> Feet From The <u>North</u> Line and <u>1132'</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>31N</u> Range <u>6W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Water PCD 2804578</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Williams Gas Processing Field Services</u>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, Utah 81458-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 9-1-93	Date Compl. Ready to Prod. 11-2-93		Total Depth 8145'		P.B.T.D. 8091'			
Elevations (DF, RKB, RT, GR, etc.) 6474' (GL Unprepared)	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7850'-8072'		Tubing Depth 8080'			
Perforations Basin Dakota Intervals 1 spf-59 .35" 120" phased holes 7850-51', 7921-39', 2966-76', 7990'94', 8005-09', 8016-18', 8040-44', 8064-72'					Depth Casing Shoe 8145'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, J-55		356'		250 sx Class B			
8-3/4"	7", 23#, J-55		3800'		600 sx 65:35 POZ +150			
6-1/4"	4-1/2", 11.6#, N-80		8145'		200 sx 65:35 POZ +150			
	2-3/8", 4.7# N-80		8080'		150 sx 65:35 POZ +100			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 827 MCFPD	Length of Test 1 hr.	Bbls. Condensate/MMCF 58 BWPD	Gravity of Condensate
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in) 600 psi (SI)	Casing Pressure (Shut-in) 900 psi (SI)	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. H. Hask
Signature
Environmental Engineer
Printed Name
12-13-93
Date
(505) 599-3460
Telephone No.

OIL CONSERVATION DIVISION

JAN 19 1994

Date Approved

By

Burt D. Chung

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.