

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 803' FNL & 1132' FWL
Section 35, T31N, R6W

5. Lease Serial No.
SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
San Juan 31-6 unit

8. Well Name and No.
SJ 31-6 Unit #35F

9. API Well No.
30-039-25289

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ MV completion
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal ☐ details

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/16/00 LO/TO location. MIRU Key Energy #29. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/CIBP & set @ 6027'. Load hole & PT. - OK. Perforated Mesaverde @ .34" holes @ 1 spf

5835', 5833', 5789', 5788', 5767', 5766', 5762', 5761', 5760', 5759', 5677', 5676', 5675', 5663', 5643', 5641', 5554', 5550', 5549', 5507', 5506', 5505', 5462', 5461', 5439', 543'. Total 26 holes.

Acidized perms w/1000 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 112,620 gal 70 Quality N2 foam w/30# X-link Viking gel w/200.180 # 20/40 Brady sand. Total N2 1,506,900 scf. Flowed back on 1/4" and 1/2" chokes. then 2" chokes. RD flowback equipment. RIH & C/O fill to 6027'. D/O CIBP @ 6027'. C/O fill to PBTD @ 8090'. RIH w/2-3/8" tubing & set @ 8030' with "F" nipple set @ 7986'. ND BOP & NU WH. PT - OK. Pumped off expendable check and RD & released rig 10/27/00. Turned well over to production department to first deliver the MV/DK zones as commingled. Production was commingled per Order 11363 on 10/31/00.

Phillips will file a sundry reporting the Dakota forecast as well as all other pertinent information for the DHC.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Patsy Clugston	Title Sr. Regulatory/Proration Clerk
Date 11/14/00	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office Date 2001
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.