UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

and the second section with

BUREAU OF LAND		Expires: March 31, 1993
		5. Lease Designation and Serial Number
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to a different reser Use "APPLICATION FOR PERMIT"	voir,	6. If Indian, Allottee or Tribe Name
1. ☐ Oil ☐ Gas ☐ Other	PEGEINE	7. If Unit or CA, Agreement Designation SAN JUAN 31-6 UNIT
2. Phillips Petroleum Company	NAT 2 2 2001	8. Well Name and No.
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 8	7401 (505) 599-3454	9. API Well No. 30-039-25294
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area BASIN DAKOTA
UNIT P, 798' FSL & 1184' FEL SECTION 28, T-31-N, R-6-W		11. County or Parish, State
		RIO ARRIBA, NEW MEXICO
22. CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other COMPLETION	Conversion to Injection Dispose Water
		ote Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clear, work. If well is directionally drilled, give subsur- 	ly state all pertinent details, and give per face locations and true vertical depths for	tinent dates, including estimate date of staring any proposed all markers and zones pertinent to this work.)*

4-22-94

regs\31639e.sun

MIRU Drake #28 to complete well. Test BOP's. (good). RIH w/collars, scrapper, bit and tubing. Tagged cement @ 7806'. Drilled cement to 8168'. Circ hole w/2% KCl water. Western spotted w/1.5 bbls of 10% Acetic Acid across perfs. RU Schlumberger. Ran logs - GR-CBL-CNL from 8173' to 3540'. Ran Digital Sonic from PBTD to 5400'. RD Schlumberger & RU WSI treesaver. RU Western & PT 4-1/2" casing & treesaver to 7000 psi (good). RD Western and treesaver. RU Schlumberger. RIH w/3-1/8" gun to perf. tagged TD 8168'. Dropped gun and couldn't retrieve. SET CIBP at 8100'. RIH w/4 Perf Gun runs. Perf'd the Basin Dakota interval from 7957' - 8054', (7957'-7980', 8005'-8025', 8029'-8032', and 8050'-8054). 50 .35" holes. 1spf. 0 phasing. COOH and then broke down perf's w/10% Acetic Acid. RU Western to Frac. Tested lines (OK). Frac'd as follows: Total sand 483,960 #20/40 Ottawa sand & total fluid 2526 bbls of 40 # gel. Treating pressure max 5000 psi, average 4200 psi, min. 3680 psi. Immediately flow back well for forced closure. Flowed back with 8/64" choke, then changed to 1/4" choke after losing pressure. RD treesaver & RU to run tubing. Unloaded water w/air, circ. out sand and water. Landed tubing as follows: 2-3/8" exp check set 7907'; bottom of tubing set @ 7906', 2-3/8 " "F" nipple w/1.81 profile set at 7877'. Landed tubing w/BPU in hanger. RD BOP's and RU WH, pulled BPU out of donut and pumped off check. Flowed back (OK). RD rig & RU flowlines. Released rig @ 1800 hrs on 5/6/94.

RU flowlines. Released rig @ 1800 l		and pumped on check. Howev back (Oxy. 12) he
14. I hereby certify that the forego	ing is true and correct.	
	i Hasely Title Environmental/	Regulatory Engineer Date May 9, 1994
(This space for Federal or State office	ce use)	and the second of the second o
Approved by Conditions of approval, if any:	Title	Date 1004
Title 18 U.S.C. Section 1001, makes United States any false, fictitious	t a crime for any person knowing or fraudulent statements or repre	ly and willfully to make any department or agency of the sentations as to any matter within its jurisdiction.