Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

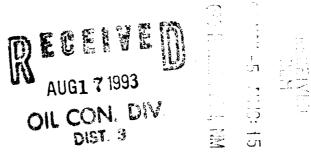
SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SF-078999

BUREAU OF LAND MANAGEM' NT 2 239 2 5299 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK A TIPE OF WORK DRILL DEEPEN PLUG BACK T. DINT AGREEMENT NAME San Juan 31-6 Unit S. PARK OF OPERATOR Phillips Petroleum Company M. S. AMBO OF OPERATOR S. AMBO OF OPERATOR Phillips Petroleum Company M. S. AMBO OF OPERATOR S. AMBO OF ACCESS OF MILES AND DIRECTION FROM NEAREST TOWN OR FORT OFFICE* S. AMBO OF ACCESS OF MILES AND DIRECTION FROM NEAREST TOWN OR FORT OFFICE* S. AMBO OF ACCESS OF MILES AND DIRECTION FOR M						an 070000	
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San Juan 31-6 Unit 1/25 NAME OF OPERATOR Phillips Petroleum Company 1/25 Address of Operator Phillips Petroleum Company 1/25 Address of Operator Since Description of Well (Report location clearly and in accordance with any State requirements.*) At surface Unit D, 1264' FNL & 330' FWL At proposed prod. sone Same as above 4. Distance in Miles and Direction from Nearest town or fost office* 25 Miles East From Blanco D. Distance from propused* Location to Nearest From Blanco D. Distance from propused* Location to Nearest Town or Nearest Town or fost office* 25 Miles East From Blanco D. Distance from propused* Location to Nearest Town or Nearest Town or fost office* 25 Miles East From Blanco D. Distance from propused* Location to Nearest Town or Nearest Town or fost office* 25 Miles East From Blanco D. Distance from propused* Location to Nearest Town or	. TYPE OF WORK					7. UNIT AGREEMENT NA	KS
Phillips Petroleum Company Phillips Petroleum Petroleu					ACK []	Can Tues 21 6 Unit GACE	
Phillips Petroleum Company 7 34 Address of Operator 5525 Hwy 64 NBU 3004, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit D, 1264' FNL & 330' FWL At proposed prod. sone Same as above At proposed prod. sone Same as above 10. PIELD AND POOL, OR WILDCAT Basin Dakota 755' 11. BBC, T. B., M., OR BLE. AND SURVEY OR AREA Sec. 34 , T-31-N, R-6 12. COUNTY OR PARIER 18. STATE RIO Arriba NM 15. No. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) S. DISTANCE FROM PROPOSED* CORATION TO NEAREST WELL, DISILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. LEEVATIONS (Show whether DF, RT, GR, etc.) 19. PROPOSED DEPTH 20. GATART OR CABLE TOOLS ROCATION 8285' ROCATY 19. PROPOSED DEPTH 20. GATART OR CABLE TOOLS ROCATION ROCATION OF ACRES IN LEASE PROPOSED CASING AND CEMENTING PROGRAM 10. WELL NO. 11. BBC, T. B., M., OR WILD. 12. COUNTY OR PARIE. 13. BEC, T. B., M., OR BLE. AND SURVEY OR AREA 11. BBC, T., B., M., OR BLE. AND SURVEY OR AREA 11. BBC, T., B., M., OR BLE. AND SURVEY OR AREA 11. BBC, T., B., M., OR BLE. AND SURVEY OR AREA 11. BBC, T., B., M., OR BLE. AND SURVEY OR AREA 12. COUNTY OR PARIE. 13. BCC, T., B., M., OR WILL. 11. BBC, T., B., M., OR WILL. 11. BBC, T., B., M., OR WILL. 12. COUNTY OR PARIE. 12. COUNTY OR PARIE. 13. BT. 13. PROPOSED DEPTH 25. GATE AND SURVEY OR AREA 17. NO OF ACRES IN LEASE PROPOSED CASING AND CEMENTING PROPOSED 20. ACRES AND CEMENT OR CASH OR CEMENT OF CASH OR CEMENT OR CEMENT OF CASH OR CEMENT		MAS X OTHER				8. FARM OR LEASE NAM	5 CHIL 1000 1
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25 Miles East From Blanco Distance from Propused* Class to nearest from Propused* Distance from Propused* Location to Nearest propused location* TO Nearest well, deliling, completed, or arise large, from Arriba (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Elevations (Show whether DF, RT, GR, etc.) But of hole size of casing weight price in the first proposed casing and receding price in the first proposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) But of hole size of casing weight price in the first proposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cementing program (GL Unprepared) Elevations (Show whether DF, RT, GR, etc.) Elevations (Show whether DF, RT, GR, etc.) Froposed casing and cement in Lease Elevations (Show whether DF, RT, GR, etc.) Elevations (Show						AND SURVEY OR AREA	
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Compared				8285	Rot	Rotary	
GL Unprepared GE Code Co	at structure (Show whether DF, RT, GR, etc.) 1113 COUNT IS 300000 in to benedictions					22. APPROX. DATE WO	E WILL STARTS
SIZE OF HOLE	p coedural review pursual to 42 OFR 2165.8					Upon Approval	
12-1/4" 9-5/8" 36#, J-55 400' 220 Sx, Circ to Surface 8-3/4" 7" 23#, J-55 4050' 500 Sx, Circ to Surface 11.6# N-80 8285' 470 Sx, First Stage	(6.				GRAM D'all	MA PERSONAL PURSO	CHED AND
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8-3/4" 7" 23#, J-55 4050' 500 Sx, Circ to Surface		0_5/8"	36#. J-55	400'	220 S	x. Circ to Surf	ace
8-3/4 / 23", 5 3 3 4 470 Sx, First Stage				1050			
6-1/4" 4-1/2" 11.6#, N-60 350 Sx, 2nd Stage, Circ to St		_ 					
	6-1/4"	4-1/2"	11.0#, N-	350 Sx, 2nd Sta		$S_{\mathbf{x}}$, 2nd Stage, C	irc to Surf



RE-SUBMITTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED L.G. Rohmon	Sr. Drlg. & Prod. E	ngr. Spec. 5-3-93		
(This space for Federal or State office use)				
	APPROVAL DATE	APPROVED AS AMENDED		
PERMIT NO.				
APPROVED BY	TITLE	AUG 13-1993		
CONDITIONS OF APPROVAL, IF ANY:				
2196-31560E		DISTRICT MANAGER		

*See Instructions On Reverse Side

Nacion

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

DISTRICT P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section 33E SAN JUAN 31-6 UNIT Operator PHILLIPS PETROLEUM County RIO ARRIBA COUNTY Section 34 Range gideawoT R.6 W. Unit Letter .31 Ν. Actual Focuse Location of Well: 1264 WEST 330 line feet from the NORTH line and Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 320 Acres BASIN DAKOTA 6580 DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5266.80 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. ш 00-02 SF-078999 Tract 2 Printed Name 160 Acres L. E. Robinson 330; Position Sr. Drlg. & Prod. Engr. Compray Phillips Petroleum Co. 5280 October 17, 1991 SURVEYOR CERTIFICATION SEC. 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed SEP AUG1 71993 Signature OIL CON! DIV POFESSION! Certificate | Hegistered Protessio Land Surveyor 500 1000 1500 1980 2310 2640 2000 1650 990 1320

