

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. GENVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Evergreen Operating Corporation			
3. ADDRESS OF OPERATOR c/o A. R. Kendrick, Box 516, Aztec, NM 87410			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1174' FNL 790' FWL At top prod. interval reported below At total depth			
14. PERMIT NO. 30-039-25300		DATE ISSUED	
15. DATE SPUDDED 9/4/93		16. DATE T.D. REACHED 9/10/93	
17. DATE COMPL. (Ready to prod.) 10/2/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7059' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3918'	
21. PLUG BACK T.D., MD & TVD 3882'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10-3918'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal: 3748-3808'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Coal Log, Dual Porosity - Gamma Ray - Caliper - Microlog	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24#	
5-1/2"		15.5#	
Depth Set (MD)		Hole Size	
355'		12-1/4"	
3911'		7-7/8"	
Cementing Record		Amount Pulled	
268 Ft ³ (225 Sx) Circulated			
1st stage: 226 Ft ³ (180 Sx) Circulated			
2nd stage: 1034 Ft ³ (600 Sx) Circulated			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		2-7/8"	
Screen (MD)		3772'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Upper: 3748-54', 21 0.5" holes @ 3 SPF		Depth Interval (MD)	
Lower: 3786-3808' 69 0.5" holes @ 3 SPF		Amount and Kind of Material Used	
		3748-3754' 62,676 gal 35# gel w/14,000#	
		40/70 & 83,500# 20/40 sand.	
		3786-3808' 77,874 gal 35# gel w/18,000#	
		40/70 & 151,700# 20/40 sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/29/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 10/2/93		HOURS TESTED 24	
CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 280		GAS—MCF. 280	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. SI 550		CASINO PRESSURE SI 550	
CALCULATED 24-HOUR RATE →		OIL—BBL. 280	
GAS—MCF. 280		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>AR Kendrick</i>		TITLE <i>Agent</i>	
DATE <i>10/27/93</i>		FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38.

GEOLOGIC MARKERS
36 1

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3284'	
Kirtland	3418'	
Fruitland	3682'	
Basal Fruitland	3786'	
Pictured Cliffs	3811'	
Coal		