

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 24

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 07872662	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME M 10: 31	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME FARMINGTON, NM	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Rosa Unit /DK/ #131	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940FSL 1660FEL		9. API WELL NO. 3003925313	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12 Township 31N Range 5W	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 11/25/93	16. DATE T.D. REACHED 01/03/94	17. DATE COMPL. (Ready to prod.) TIT 3-25-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6642'GR
20. TOTAL DEPTH, MD & TVD 8550'	21. PLUG BACK T.D., MD & TVD 7680'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* N/A			25. WAS DIRECTIONAL SURVEY MADE N
26. TYPE ELECTRIC AND OTHER LOGS RUN SP, HRI, SDL, DSN, ML, CSNG, GR, DSEN, CNL, GRT			27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.375" J-55	61#	395'	17.5"	Surf. 500sx CIB	0
9.625" J-55	36#	4050'	12.250"	Surf. 1375sx CIB, Tail W/ 100sx CIB DV@ 2732'	0
7" J-55	23#	7879'	8.750"	555sx 50/50 POZ, 275sx 50/50 POZ DV @ 5137'	0
				Plug Back W/240sx CIB, P&A plug 8550' to 7680	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	1390'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		N/A				Temporarily Abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS note: the PC will be tested	ACCEPTED FOR RECORD
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>J. P. Arango</i>	TITLE Sr. Staff Assistant
	DATE MAR 2 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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