

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 640FSL 950FWL UNIT
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF - 078770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
0:00

7. UNIT AGREEMENT NAME
1:00

8. FARM OR LEASE NAME, WELL NO.
Rosa Unit /DK/ #132

9. API WELL NO.
3003925314

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 22
Township 31N Range 5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED
09/04/93

16. DATE T.D. REACHED
10/07/93

17. DATE COMPL. (Ready to prod.)
6528' GR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6528' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8376'

21. PLUG, BACK T.D., MD & TVD
7811'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS YES
CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
N

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP, HRI, SDL, DSN, ML, CSNG, GR, LDT, NGT, DITE, DSEN, CNL

27. WAS WELL CORED
Y

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.375" K-55	61#	407'	17.5"	Surf. 560sx Cl B	0
9.625" K-55	36#	4264'	12.250"	Surf. 1730sx Cl B, Tail W/ 100sx Cl B DV@ 3084'	0
7" J-55	23#	8053	8.750"	1208BI Cl B, 1028BIa Cl B, DV@ 5161'	0
				Plug Back W/100sx Cl B, plug from 8376' to 7811'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			N/A

33.* PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
N/A

WELL STATUS (Producing or shut-in)
Temporarily Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Note - The PC will be tested.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Julie L. Acevedo TITLE Sr. Staff Assistant

ACCEPTED FOR RECORD
DATE MAR 23 1994

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
				OJOA	2697	
				Kirtland	2807	
				ERLD	3208	
				PCCF	3390	
				LWIS	3706	
				CLFH	5630	
				MENF	5662	
				PNLK	5853	
				MNCS	6274	
				GLLP	7208	
				GRNH	7878	
				GRAN	7937	
				DKTA	8073	
				MRSN	8300	