

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078770
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 640' FSL & 950' FWL, SEC 22, T31N, R5W	8. Well Name and No. ROSA UNIT #132
	9. API Well No. 30-039-25314
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>CONTINUE TEMP</u> <u>ABANDONMENT STATUS</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company requests a one year extension of "Temporary Abandoned" status for this well. Recent Rosa Unit development indicate that uphole potential may exist. If economics justify, Williams Production Company will evaluate for the 1996 development program.

THIS APPROVAL EXPIRES SEP 01 1996

RECEIVED
AUG 30 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed STERG KATIRGIS

Title SR. ENGINEER

Date August 21, 1995

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

NMOCD

WELLBORE DIAGRAM

ROSA UNIT #132

Complete wellhead

640'FSL & 950'FWL
22 31N 5W
RIO ARRIBA CO, NM
EL: 6528' GR, 14'KB

Ojo Alamo	2697
Kirtland	2807
Fruitland	3208
Pictured Cliffs	3390
Lewis	3706
Cliff House	5630
Menefee	5662
Point Lookout	5853
Mancos	6274
Gallup	7208
Greenhorn	7878
Dakota	8073
Morrison	8300

DK P&A'd w/ 100 sx cmt

17-1/2" hole
13-3/8", 61#, J-55, ST&C @ 407'
Cmt w/ 560 sx cl "B"

DV @ 3094'

12-1/4" hole
9-5/8", 36#, J-55, LT&C @ 4264'
Cmt 1st stage: 520 sx CL "B"
2nd stage: 1310 sx cl "B"
TOC=circ to surface

DV @ 5151'

7811' TOC

8-3/4" hole
7", 23#, J-55 @ 8053'
Cmt 1st stage w/ 673 sx cl "B"
2nd stg 673 sx cl "B"
TOC=1300' (TS)

6-1/4" Hole
TD = 8376'