

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
SF 078770
SF 078765

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*10

6. IF INDIAN, ALLOTTEE, OR

7. UNIT AGREEMENT NAME
ROSA UNIT

1a. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO
ROSA UNIT #132

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 561-6678

9. API WELL NO
30-039-25314

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface 640' FSL & 950' FWL
At top production interval reported below : At total depth:

RECEIVED
AUG 28 1998
OIL CON. DIV.
DIST. 3

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
SW/4 SW/4 SEC 22-31N-5W

15. DATE SPUDDED 9-4-1993	16. DATE T.D. REACHED 10-7-1993	17. DATE COMPLETED (READY TO PRODUCE) 5-10-1998	18. ELEVATIONS (DK, RKB, RT, GR, ETC)* 6528'GR	12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
19. ELEVATION CASINGHEAD					

20. TOTAL DEPTH, MD & TVD 8376'	21. PLUG, BACK T.D., MD & TVD 8220'	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5240' - 6083'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GSL AND CLB

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	61#	407'	17-1/2"	560 SX - SURFACE	
9-5/8" J-55	36#	4264'	9-5/8" 124	1830 SX - SURFACE	
7" J-55	23#	8053'	6-1/4" 83 1/4	1346 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6009'	

31. PERFORATION RECORD (Interval, size, and number)
CH/Menefee: 5240', 50', 52', 5336', 77', 94', 96', 5408', 11', 14', 20', 38', 49',
57', 72', 76', 80', 5502', 15', 17', 28', 5633', 35', 56', 84', 88' and 91'. Total of
27 holes.
Pt Lookout: 5760', 62', 67', 86', 88', 5827', 62', 66', 70', 80', 84', 88', 5914',
41', 45', 47', 63', 66', 86', 6006', 20', 33', 39', 52' and 83'. Total of 25 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5240' - 5691'	84,800# 20/40 Sand in 2110 BBIs slick water
5760' - 6083'	80,000# 20/40 Sand in 2131 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SHUT IN) SHUT IN	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
5-09-1998	Pitot						
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF 1357	WATER - BBL.	OIL GRAVITY-API (COR

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHALEY

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Susan Griguin

S. Griguin

TITLE Drilling Clerk

DATE August 24, 1998

ACCEPTED FOR RECORD

AUG 24 1998

FARMINGTON DISTRICT OFFICE

NMOC

38 GEOLOGIC MARKERS

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NAME	MEASURED DEPTH
OJO ALAMO	2697'	3120'				
FRUITLAND	3420' 3208	3390'				
PICTURED CLIFFS	3390'	3790'				
LEWIS	3790' 3706	5330'				
CLIFF HOUSE	5330' 5230	5662'				
MENEFEE	5662'	5857'				
POINT LOOKOUT	5857' 5853	6750'				
GALLUP	6750' 7208	8073'				
DAKOTA	8073'					
GRAN MRSN	7437 8300					

ROSA UNIT #132 MESAVERDE

Location:

640' FSL and 950' FWL -
SW/4 SW/4 Sec 22, T31N R5W
Rio Arriba, New Mexico
Elevation: 6528' GR

Top	Depth
Nacimiento	1636'
Ojo Alamo	2697'
Fruitland	3120'
Pictured Cliffs	3390'
Lewis	3790'
Cliff House	5330'
Menefee	5662'
Point Lookout	5857'
Gallup	6750'
Dakota	8073'

Recompleted Mesaverde 5-10-1998.

Stimulation

Cliff House/Menefee: 5240' - 5691'.

Fraced with 84,800# 20/40 Arizona sand in 2110
BBIs slick water.

Point Lookout: 5760' - 6083'.

Fraced with 80,000# 20/40 Arizona sand in 2131
BBIs slick water.

Dakota P&A'd with 100 sx cmt 10-6-1993.
TOC @ 7811'

