

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to
Appropriate District Office

DISTRICT 1
POBox 1980, Hobbs, NM 88240
DISTRICT 2
PODrawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
SEP - 8 1994
OIL CON. DIV.
DIST. 3

WELL API NO.
30-039-25417

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-289

7. Lease Name or Unit Agreement Name
ROSA UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator NORTHWEST PIPELINE CORP.

8. Well No. ROSA UNIT #32A

3. Address of Operator PO BOX 58900 SLC, UTAH 84158-0900

9. Pool Name or Wildcat PICTURED CLIFFS
MESAVERDE

4. Well Location

Unit Letter F : 1771 Feet From The NORTH Line and 1557 Feet From The WEST Line

Section 21 Township 31N Range 6W NMPM RIO ARRIBA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6336' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING ☐
OPINIONS ☐
CASING TEST AND CEMENT ☐
JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER DRILLING
OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-24-94

MOL and RU. Spudded well @ 1800 hrs 6/23/94. TD'd surface hole w/ spud mud and bit #2 (12-1/4" HTC OSC) @ 527'.

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathy Barney TITLE SR. OFFICE ASSISTANT

DATE September 7, 1994

TYPE OR PRINT NAME KATHY BARNEY

TELEPHONE NO. (801)584-6981

(This space for State Use)

APPROVED BY Charles Hobson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP - 8 1994

CONDITIONS OF APPROVAL, IF ANY:

6-25-94

Ran 12 jts (510') of 9-5/8", 36#, K-55, ST&C, CF&I, smls. casing. Set @ 522' KB. Dowell cemented w/ 265 sx (305 cuft) of class "G" w/ 3% CaCl₂ & 1/4# cello-flake /sk. Displaced w/ 38 BBLs water, circulated 15 BBLs cement. Plug down @ 0800 6/25/94. Pressure tested csg to 1500#, held ok.

6-28-94

TD'd 8-3/4" hole w/ mud and bit #5 (8-3/4" Varel V527) @ 3620'.

6-29-94

Schlumberger ran GR/IND, CDL/SNL logs. Ran 85 jts (3612') 20#, K-55, ST&C & LT&C Smls casing Set @ 3624'. FC @ 3579'. Dowell cemented w/ 460 sx (966 cuft) class "G" 65/35 poz w/ 12% gel & 1/4# cello flake/sk. Tailed w/ 150 sx (160 cu.ft.) class "G" w/ 2% gel & 1/4# cello flake/sk and 2% CaCl₂. Displaced w/ 146 BBLs water. Circulated 18 BBLs of good cement. Plug down @ 0100 hrs. 6-29-94.

6-30-94

Pressure tested 7" casing to 1500#, held OK.

7-1-94

TD'd well w/ gas bit #6 (6-1/4" HTC J-33) @ 6050'.

7-02-94

Schlumberger ran IES/GR and CDL/SNL logs across Mesa Verde. Ran 62 jts (2521.54') of 4-1/2", 10.5#, K-55, ST&C, USS, smls casing. Set @ 6057' KB. Float collar @ 6032' KB. Liner top @ 3535' KB. Dowell cemented w/ 240 sx (415 cuft) of Class "G" w/ 4% gel, 6-1/4# Gilsonite/sk and 0.5% fluid loss. Displaced cement w/ 65.9 bbls of water. Plug down @ 22:35 hrs 7/1/94. Preceded cement w/ 40 bbls of gel water. Reversed out 29 bbls of cement. Released rig at 0515 hrs 7/2/94.