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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

Lease Designation and Serial No.
SF-078771

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #144
2. Name of Operator NORTHWEST PIPELINE CORP.	9. API Well No. 30-039-25421
3. Address and Telephone No. P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981	10. Field and Pool, or Exploratory Area PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 983' FNL & 1029' FEL, SEC. 26, T31N, R6W	11. County or Parish, State RIO ARriba COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. ~~If well~~ is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-94

MOL and RU. Spud 12-1/4" hole at 1100 hours 7-24-94. TD'd surface hole with spud mud and bit #1 (12-1/4", HTC, OSC) at 225'. Ran 5 jts (206.13') of 8-5/8", 24#, K-55, ST&C casing and set at 218' KB. Float at 178' KB. Dowell preceded cement with 25 BBLs of water followed by 150 sx (177 cu.ft.) of class "G" with 2% CaCl2 and 1/4# cello-flake /sk. Displaced with 12 BBLs of water. Plug down at 1700 hours 7-24-94. Circulated 5 BBLs of cement. WOC. Pressure test to 600 PSI, held OK.

7-29-84

Schlumberger ran IES/GR CNL/FDL. Loggers TD @ 3356'. Ran 77jts, (3316') 4-1/2" 10.5# J-55 ST&C Smls casing. Set @ 3328' KB. Float collar @ 3308'. Marker Jt. @ 2825'. Dowell preceded cement w/ 25 BBLs of water followed by 355 sx (746 cu.ft.) of Class "G" 65/35 poz w/ 12% gel, 1/4# cello-flake/sk. Tailed w/ 140 sx (165 cu.ft.) of Class "G" w/ 1/4# cello-flake/sk and 2% CaCl2. Displaced cement w/ 50 BBLs of water. Circulated 30 BBLs of cement. Plug down @ 1815 hrs. 7/28/94. FMC set 50,000# on slips and cut off casing. Rig Released @ 2130 hrs. 7/28/94.

14. I hereby certify that the foregoing is true and correct

Signed

KATHY BARNEY

SR. OFFICE ASSISTANT

Date

08/18/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AUG 20 1994

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FARMINGTON DISTRICT OFFICE

BY