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| Form 3160-5 DEPARTMENT O | STATES F THE INTERIOR D MANAGEMENT | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals | | 5. Lease Designation and Serial No. SF-078765 |
| | | 6, If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| Type of Well ☐ Oil Well ☑ Gas Well | ☐ Other | 8. Well Name and No. ROSA UNIT #142 |
| 2. Name of Operator NORTHWEST PIPELINE CORP. | | 9. API Well No. 30-039-25425 |
| 3. Address and Telephone No. PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981 | | 10. Field and Pool, or Exploratory Area PICTURED CLIFFS |
| 4. Location of Well (Footage, Sec., T., R., M. 1110' FSL 1573' FWL SEC. 15, T31N, R6V | | 11. County or Parish, State RIO ARRIBA, NEW MEXICO |
| CHECK APPROPRIATE | BOX(s) TO INDICATE NATURE OF NOTICE, R | EPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | ТҮРЕ | OF ACTION |
| □ Notice of Intent | ☐ Abandonment ☐ Recompletion | ☐ Change of Plans ☐ New Construction |
| Subsequent Report | ☐ Plugging Back ☐ Casing Repair | □ Non-Routine Fracturing□ Water Shut-Off |
| ☐ Final Abandonment | ☐ Altering Casing ☑ Other DRILLING OPERATIONS | ☐ Conversion to Injection ☐ Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operat proposed work. If well is directionally drithis work.)* | ions (Clearly state all pertinent details, and give pelled, give subsurface locations and measured and tru | ertinent dates, including semates date of starting a evertical depths for all markers to zones pertinent |
| 07/19/94 | | |
| MOL and RU. Spud 12-1/4" hole at 1545 hours 7-18-94. | | |
| 07/20/94 — — — — — — — — — — — — — — — — — — — | | |
| TD surface hole with spud mud and bit # Set at 515' KB. Dowell preceded cement and 1/4# cello-flake /sk. Displaced 5 B | with 25 BBLs water, then cemented with 3 | (503.62') of 8-5/8", 24#, K-55, LT&C casin 50 sx (417 cu.ft.) of class "G" with 3% CaC |
| backside and cemented annulus with 50 sx | (60 cu.ft.) of class "G". Circulated cemen | DECEINED |
| CONTINUED ON PAGE 2 | نا | V AUG = 5 1994 |
| | (| ON COM DIV |
| 14. I hereby certify that the foregoing is true | | DISTL 3 |
| Signed KATHY BARNEY | \mathcal{L} \mathcal{L} | SR. OFFICE ASSISTANT Date 07/28/94 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

*See Instruction on Reverse Side

1394

Date

CONTINUED FROM PAGE 1 ROSA UNIT #142

07/21/94

Pressure test to 600#, held OK.

07/24/94

TD'd well with mud and bit #6 (6-3/4", HTC, F-2) at 3370'. Schlumberger ran IES/CR and CDL/SNL logs. TIH. LDDP and DC. Ran 80 jts (3346') of 4-1/2", 10.5#, K-55, ST&C casing and set at 3358' KB. Float at 3341' KB. Marker joint at 2735'. Dowell preceded cement with 25 BBLs water. Cemented with 360 sx (756 cu.ft.) of class "G" 65/35 POZ with 12% gel and 1/4# cello-flake/sk. Tailed with 100 sx (136 cu.ft.) of class "G" with 2% gel, 1/4# cello-flake /sk and 2% CaCl2. Displaced with 53 BBLs water. Plug down @ 0215 hours 7-24-94. Circulated 25 BBLs of cement to surface. Rig released at 0600 hours 7-24-94.