

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
NORTHWEST PIPELINE CORP.

3. Address and Telephone No.  
PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
929' FSL 1677' FWL SEC. 22, T31N, R6W

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #140

9. API Well No.  
30-039-25435

10. Field and Pool, or Exploratory Area  
PICTURED CLIFFS

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple  
completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-12-94

MOL & RU. Spudded well @ 1300 hrs 7-11/94. TD'd surface hole w/ spud mud and bit #1 (12-1/4' HTC OSC) to 235'. Ran 5 jts. (212') of 8-5/8", 24#, K-55, ST&C Smls casing. Set @ 226' KB. Dowell preceded cement with 20 BBLs of water followed by 140 sx (167 cu.ft.) of class "G" with 3% CaCl<sub>2</sub> and cement 1/4# cello-flake/sk. Displaced with 12.7 BBLs of water. Circulated 4 BBLs of cement. Plug down @ 2100 hours 07/11/94.

CONTINUED ON PAGE 2

RECEIVED  
AUG - 5 1994

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

94 AUG - 1 PM 1:57

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY *Kathy Barney* Title SR. OFFICE ASSISTANT Date 07/28/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

500 00 1994

500 00 1994

Sum

7-13-94

Pressure test BOP and casing to 1500# - OK.

7-16-94

TD'd hole with mud and bit #4 (6-3/4", HTC, J-22) @ 3555'.

7-17-94

Schlumberger ran IES/CR and CDL/SNL logs. TIH to LDDP and DC. Ran 89 jts (3514.33') of 4-1/2", 10.5#, K-55, ST&C SMLS casing and set at 3526.33' KB. Insert float at 3504' KB. Marker joint at 2947' KB. Dowell preceded cement with 30 BBLs of gel water followed by 370 sx (777 cu.ft.) of class "G" 65/35 poz with 12% gel and 1/4# cello-flake/sk. Tailed with 150 sx (204 cu.ft.) of class "G" with 2% gel, 1/4# cello-flake/sk and 2% CaCl<sub>2</sub>. Displaced with 56 BBLs of water. Plug down at 2145 hours on 7-16-94. Circulated 15 BBLs of cement. Rig released at 0245 hours on 07/17/94.