

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to
Appropriate District Office

DISTRICT 1
POBox 1980, Hobbs, NM 88240
DISTRICT 2
PODrawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
JUN 20 1995

OIL CON. DIV.
DIST. 3

WELL API NO.
30-039-25493

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-289

7. Lease Name or Unit Agreement Name

ROSA UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL
OR TO DEEPEN OR PLUG BACK TO A DIFFERENT
RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM
C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator WILLIAMS PRODUCTION COMPANY

3. Address of Operator PO BOX 58900, SALT LAKE, UT. 84158

4. Well Location
Unit Letter G : 445 Feet From The SOUTH Line and 2460 Feet From The EAST Line

Section 2 Township 31N Range 6W NMPM RIO ARRIBA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6326' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPINIONS ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER DRLG OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-09-95 Move on location and rig up. Spud surface hole at 1400 hrs 6/8/95. TD'd surface hole and ran 11 jts. (499.22') of 10-3/4", 32.75#, H-40, ST&C casing and landed at 571' KB. Cemented with 336 sx. (604 cu.ft.) of CI "B" with 3% CaCl2 and 1/4# celloflake/sk. Preceded cement with 20 bbls of water. Displaced plug with 49 bbls of water. Plug down at 0430 hrs. 6/12/95. Circulated out 20 bbls cement to surface.

Continued on Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S Griguin TITLE PRODUCTION CLERK DATE June 26, 1995

TYPE OR PRINT NAME SUSAN GRIGUHN TELEPHONE NO. (801) 584-6879

(This space for State Use)

APPROVED BY Original Signed by FRANK T CHAVEZ TITLE SUPERVISOR DISTRICT # 3

DATE JUN 28 1995

CONDITIONS OF APPROVAL, IF ANY:

Rosa Unit #148
Continued from Page 1

6-10-95 WOC. Pressure test to 1500#-held O.K.

6-12-95 TD'd intermediate hole with bit #4 (9-7/8", HTC, 11H) @ 3595'.

6-13-95 Ran 82 jts (3583.96') of 7-5/8", 26.40#, K-55, Lt&C casing and landed at 3595'KB. Float collar at 3571'. BJ cemented with 600 sx (1230 cu.ft.) of Cl "B" 65/35 poz with 2% CaCl₂, 8% gel, and 1/4# cello-flake/sk. Tailed with 290 sx (432 cu.ft.) of Cl "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Preceded cement with 30 bbls of water. Displaced cement with 167 bbls of water and plug down at 2045 hrs 6/13/95. Circulate 30 bbls of cement to surface.

6-14-95 Pressure test BOP and casing to 1500#-held O.K. Unload hole with nitrogen, dry hole. Well dusting at 1030 hrs 6/13/95.

6-17-95 TD'd well with bit #6 (6-3/4", HTC, 33C) @ 8090'.

6-18-95 SWS ran IES/GR, CDL/CNL & TEMP logs. Ran 187 jts (8108.36') of 5-1/2", 17#, N-80, LT&C casing landed at 8090' KB. Float collar at 8084'.

6-19-95 BJ cemented with 350 sx (473 cu.ft.) of CL "B" 50/50 poz, 4% gel, and 8% CF14(fluid loss). Tailed w/ 100 sks (144 cu.ft.) of class "H" w/ 35% silica flour, 1/4# Cello-Flake/sk, 1.0% fluid loss, 4% Dispersant. Displaced cement with 186 bbls of water and plug down at 0630 hrs 6/18/95. TOC @ 3180'. PBTD @ 7945'. Rig released at 1030 hrs 6/18/95.