

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. BOX 3102 MS 37-4 TULSA, OK 74101		² OGRID Number 120782
		³ Reason for Filing Code NW
⁴ API Number 30-039-25493	⁵ Pool Name BLANCO MESA VERDE	⁶ Pool Code 72319
⁷ Property Code 00017033	⁸ Property Name ROSA UNIT	⁹ Well Number #148

II. ¹⁰ Surface Location

UL or lot no. O	Section 02	Township 31N	Range 6W	Lot.Idn	Feet from the 445	North/South Line SOUTH	Feet from the 2460'	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
008480	GARY WILLIAMS ENERGY 310 17TH ST, SUITE 5300 DENVER CO 80202	2815226	O	O 2 31N 6W
025244	WILLIAMS FIELD SERVICES ATTN: GLENNA BITTON PO BOX 58900 2M?	2815227	G	
9018	GIANT REFINING COMPANY P.O. BOX 12999 SCOTTSDAL, AZ 267			

RECEIVED
SEP 18 1995

IV. Produced Water

²³ POD 2815228	²⁴ POD ULSTR Location and Description
	OIL CON. DIV. DIST. 3

V. Well Completion Data

²⁵ Spud Date 06/08/95	²⁶ Ready Date 08/17/95	²⁷ TD 8090'	²⁸ PBD 8084'	²⁹ Perforations 5324' TO 5967'
³⁰ Hole Size 13-3/4"	³¹ Casing & Tubing Size 10-3/4" 32.75# H-40	³² Depth Set 571'	³³ Sacks Cement 336 SX (604 CU.FT.)	
9-7/8"	7-5/8" 26.40# K-55	3595'	890 SX (1662 CU.FT.)	
6-3/4"	5-1/2" 17# N-80	8090'	573 SX (617 CU.FT.)	
	1-1/4" 2.33# J-55	5882'	N/A	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 9-06-95	³⁷ Test Length 3 HOURS	³⁸ Tbg. Pressure 854#	³⁹ Csg. Pressure 934#
⁴⁰ Choke Size 3/4"	⁴¹ Oil	⁴² Water	⁴³ Gas 1566	⁴⁴ AOF 7936	⁴⁵ Test Method IP TEST

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Susan Griguhn</i>		OIL CONSERVATION DIVISION	
Printed name: SUSAN GRIGUHN		Approved by: <i>37.8</i>	
Title: CLERK		Title: SUPERVISOR DISTRICT #3	
Date: September 8, 1995		Approval Date: SEP 18 1995	
Phone: (918) 588-4592			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
<i>59</i> Previous Operator Signature		<i>Walt Pyle</i> Printed Name	
		Title	
		Date	