NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE

						actor	LACON CONTRACTOR		
Operator:	Williams Production Company		Lease Name: Rosa Unit				Well No.	148	
Location of	Well: Letter	Sec_	_2	31N Twp_32N	_ F	Rge_	6W_	API # <u>3</u>	0-039-25493
	NAME OF RESER	VIOR OR POOL	_	TYPE OF PROD). M	1ETH	DD OF PROD.	PROD. ME	:DIUM
				(Oil or Gas)		Flow o	r Art. Lift)	(Tbg. Or Csg.)	
Upper Completion	MESA VERDE			GAS		FL	OWING	TUBING	
Lower Completion	DAKOTA			GAS		FL	OWING	TUBING	
		PRE-	-FLOW	/ SHUT-IN PRE	SSURF	= DA	ΤΔ		
Upper	Hour, date shut-in			Length of time shu		SI press. PSIG Stablized? (Yes or No)		es or No	
Completion	3/5/2000			5 Days			SICP = 227 Yes		•
Lower	Hour, date shut-in			Length of time shut-in			ress. PSIG	Stablized? (Yes or No)	
Completion	tion 3/5/2000			3 Days			P = 336	Yes	
				FLOW TEST NO	. 1				
Commenced a	(hour, date)* 03/05/00		•			one P	roducing (Upp	er or Lower): Upper	
TIME	LAPSED TIME	PRI		ESSURE			DD. ZONE		
(hour,date)	SINCE*	Upper Con		Lower Completion		TEMP.		REMAR	KS
		Csg	Tbg						
3/5/2000	Day 1							Both Zones	Shut In
3/6/2000	Day 2	200	101					Both Zones	
3/7/2000	Day 3	226	112					Both Zones	Shut In
3/8/2000	Day 4	227	112			Both Zone			
3/9/2000	Day 5	228	121					Flow Lower Zone = 358 MC	
3/10/2000	Day 6	229	122	112				Flow Lower Zone	= 269 MCFD
Production r	ate during test								
Oil:	BOPD based on			Bbls inHou		lours	Gravity_	_ :	
Gas:		MCFPD; Tes	ted thr	u (Orfice or Met	er):			GOR	
	ify that the information $MAR 2.7.2000$	n herein conta	ained is				_	-	
	servation Division		•	Operator Williams Production			on Company		
Oଲାଙ୍ଗ By	By Title	Tracy Ross Production Analyst							
1100	TY OIL & GAS INSPECTO	E DIST 49		Date	March	1 22,	2000		