In Lieu o Form 31 (June 19	DEPARTME	ED STATES NT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION				Lease Designation and Serial No. SF-078771
TO DRILL" for permit for such proposals			6.	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well Oil Well X Gas Well Other	NOV 2001	8.	Well Name and No. ROSA UNIT #214
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		9.	API Weil No. 30-039-24427
3.	Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254			Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1745' FWL, SE/4 SW/4 SEC 14-31N-6W		11.	County or Parish, State RIO ARRIBA, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REI	ORT, OR	OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION		
	Notice of Intent  X Subsequent Report  Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>CLEAN OUT</u>		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. <b>09-18-</b>	is directionally drilled, give subsurface locatio	Clearly state all pertinent details, and give pertinent dates, ins and measured and true vertical depths for all markers and UBOPs. Tag PBTD @ 3161'. Tally out w/10	and zones	pertinent to this work.)*

09-19-2001 Cut sandline & pour new rope socket. TIH w/BHA & standing valve. Load tbg w/clean prod wtr, pres test to 1000 psi & held. Retrieve standing valve. Land tbg @ 3153' kb w/100 jts 2 7/8" tbg. NDBOPs, NUWH, C/O to run rods. PU & TIH w/insert pump, tag SN. Space out & seat pump w/3 sinker bars, 120 7/8" guided rods & 8' 6' 4' 2' pony rods. Load tbg w/prod wtr, stroke pump to 500 psi & held. Release rig @ 1830 hrs, turn well to production

14.	I hereby certify that the foregoing is true and corre	ci / I A		
	Signed Cracy Ross Tracy Ross	Title Production Analyst	Date October 7, 2001	
	(This space for Federal or State office use)			
	Approved by	Title	Date	
	Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.