DEPAR' BUREAU

In Lieu of Form 316 (June 199	0-5 DEPARTMENT OF	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals			Lease Designation and Serial No. SF-078771 If Indian, Allottee or Tribe Name		
	SUBMIT IN 1	RIPLICATE	7.	If Unit or CA, Agreement Designation ROSA UNIT	
1.	Type of Well Gil Well Gas Well	Other	8.	Well Name and No. ROSA UNIT #20A	
2.	Name of Operator NORTHWEST PIPELINE CORPORATION		9.	API Well No. 30-039-25495	
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879		10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 995' FSL & 1515' FEL, SEC 14, T31N, R06W		11.	County or Parish, State RIO ARRIBA, NEW MEXICO	
	CHECK APPROPRIATI	BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR	OTHER DATA	
<u> </u>	TYPE OF SUBMISSION	ON TYPE OF ACTION		N	
	□ Notice of Intent Subsequent Report □ Final Abandonment □ MAY 1 7 □ OILL COM	☐ Casing Repair ☐ Altering Casing ☐ Other DRILLING OPERATIONS		☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. 13. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-95 MOL and RU. Spud surface hole at 1145 hrs 5/1/95 with spud mud and bit #1 (12-1/4", HTC, OSC). TD surface hole at 281'. Ran 7 jts. (261.74') of 9-5/8", 36# and 40#, K-55, ST&C and LT&C casing and set at 273'KB. Cementers Inc. cemented with 135 sx. (161 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# cello flake/sk. Displaced plug with 19 bbls of water. Plug down at 1830 hrs 5/1/95. Circulated 10 bbls of cement to surface.

- 5-3-95 Pressure test BOP & 7" casing to 1500#, held OK.
- 5-5-95 TD'd 8-3/4" hole at 3485'. Schlumberger ran IND/GR CDL/CNL logs. Loggers TD @ 3480'.

5-6-95 Ran 78 jts (3504.86') of 7", 20#, K-55, ST&C casing and landed @ 3485' KB. Float collar @ 3457'. BJ cemented with 405 sx (830 cu.ft.) of class "B" with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 160 sx (189 cu.ft.) of class "B" with 2% CaCl2 and 1/4# cello-flake/sk. Preceded cement with 30 Bbls of gel water and 20 bbls of scavenger cement. Pressure test BOP and casing to 1500#, held OK. Unload hole with nitrogen, dry hole.

5-8-95 TD'd 6-1/4" hole with gas and bit #4 (6-1/4", HTC, J-33). Schlumberger ran IND/GR, CDL/SNL and temperature logs. Ran 58 jts (2585.10' of 4-1/2", 10.5#, K-55, ST&C casing and landed @ 5920' KB. Float collar @ 5876'. Top of liner hanger @ 3326'. BJ cemented with 245 sx (424 cu.ft.) of class "B" with 4% gel, 6-1/4# gilsonite/sk, and CF14 (fluid loss). Preceded cement with 20 bbls of gel water. Displaced cement with 65 bbls of water and plug down at 0215 hours 5-8-95. Rig released @ 0600 hours 5-8-95.

14.	I hereby certify that the foregoing is true and correct Signed SUSAN GRIGUIIN A CAMPA (FAMILLA)	Title <u>CLERK</u>	Date <u>May 9, 1995</u>
ك يبسين	(This space for Federal or State office use)		
	Approved by Title Conditions of approval, if any:	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or ACCEPTED FOR RECORD frauculent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MAY 15 1995

FARMINGTON DISTRICT OFFICE