Approved by

Conditions of approval, if any:

FORM APPROVED

In Lieu of Form 3160	DEPARTMENT OF THE INTERIOR			Budget Bureau No. 1004-0135 Expires: March 31, 1993			
(June 1990	SUNDRY NOTICES AND	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or reentry to a different reservoir. Use			5. Lease Designation and Serial No. SF 078771		
	o not use this form for proposals to drill or to ATION FOR PERMIT" for such proposals	deepen or reentry to a di	Helent leservoil. Use	6.	If Indian, Allottee or Tribe Name		
	SUBMIT IN 1	TRIPLICATE	dio maninaton	7. Sais:	If Unit or CA, Agreement Designation ROSA UNIT		
1.	Type of Well ☐ Oil Well	l Other		8.	Well Name and No. ROSA UNIT #16A		
2.	Name of Operator NORTHWEST PIPELINE CORPORATION	PORATION			API Well No. 30-039-25496		
3.	Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CITY, UTAH 84158-0900 (801) 584-6879			10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE		
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1095' FNL & 1655' FWL, SEC 14, T31N, R06W		11.	County or Parish, State RIO ARRIBA, NEW MEXICO			
	CHECK APPROPRIATI	E BOX(s) TO INDICATE	NATURE OF NOTICE, REPO	RT, OR O	THER DATA		
	TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION			
	Subsequent Rend ECEIV Final Abandon JUN - 9 193	5 ☐ Altering (☑ Other <u>Di</u>	tion Back epair]]]] (☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5-17-95 Move on location and rig up. Spud surface hole at 1300 hrs 5/16/95. TD'd surface hole at 521'. Ran 11 jts. (502.40') of 9-5/8", 36#, K-55, ST&C casing and landed at 516' KB. Cemented with 265 sx. (313 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 37 bbls of water. Plug down at 0515 hrs. 5/17/95. Circulated out 15 bbls cement to surface. 5-18-95 Pressure test casing and BOP to 1500# - held OK. 5-20-95 Schlumberger ran IES/GR CDL/CNL. Ran 85 jts (3629.31') of 7", 20#, K-55, ST&C casing and landed at 3641'KB. Float collar at 3596'. Bl cemented with 406 sx (832 cu.ft.) of Cl "B" with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 180 sx (216 cu.ft.) of Cl "B" with 2% CaCl2 and 1/4# cello-flake/sk. Preceded cement with 30 bbls of gel water and 20 bbls of scavanger cement. Displaced cement with 144 bbls of water and plug down at 1930 hrs 5/20/95. Circulate 10 bbls of cement to surface. Pressure test BOP and casing to 1500# - held OK. 5-22-95 Unload hole with nitrogen. Well dusting at 1000 hours 5-21-95. 5-23-95 TD'd well @ 6085' with bit #4 (6-1/4", HTC, J-22). 5-24-95 Schlumberger ran IND/GR, CDL/SNL and Temp logs. Ran 58 jts (2573.76') of 4-1/2", 10.5#, K-55, ST&C casing and landed at 6090'KB. Float collar at 6065'. Top of marker joint at 5151'. Top of liner hanger at 3515'. BJ cemented with 245 sx (424 cu.ft.) of Cl "B" with 4% gel, 6-1/4# gilsonite/sk, and CF14tfluid loss). Displaced cement with 62.5 bbls of water and plug down at 1730 hrs 5/23/95. Reversed out 10 bbls of cement. Rig released at 2200 hrs 5/23/95.							
1.4	I hereby certify that the foregoing is true an	d correct					
14.	Signed SUSAN GRIGUIIN	a correct	Title PRODUCTION	CLERK_	Date May 30, 1995		
	(This space for Federal or State office use)	Ú					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUN 06 1995

FARMINGTON DISTRICT OFFICE

Title