Listrict I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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ATTN: GLENNA BITTON PO BOX 38969 2MT SUPPOSE SERVE THE STATE SERVE AND STATE SERVE AND STATE SERVE AND STATE SERVE AND SERVE	310 17TH ST. SULTS 5300													
FOR DESTRUCTION	4815517													
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of If this is a change of operator fill in the OGRID number and name of the previous operator				Phone: 584-61	±70					AUG -1	1995			
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